Form 3160-5	netych ne	FORM APPROVED	
(June 1990)		Budget Bureau No. 1004-0135	
	bu 12: 1:8	Expires: March 31, 1993	
UNITED STATES 152 14 PH12: 48 DEPARTMENT OF THE INTERIOR		5. Lease Designation and Serial No.	
DEPARTMENT OF THE INTERIOR		14-20-603-5033	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,		6. If Indian, Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS		Navajo	
		7. If Unit or CA. Agreement Designation	
Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE		4	
		0 W-11 N 1 N-	
1. Type of Well Oil Well X G	as Well Other Water Well	8. Well Name and No. NAVAJO TRIBAL "P" 1	
2. Name of Operator	as well duter water well	9. API Well No.	
ROBERT L. BAYLESS		30-045-05890	
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area	
P.O. BOX 168, FARMINGTON, NM 87499 (505) 326-2659		WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	
790' FSL & 790' FWL, Sec. 8, T26N, R18W		SAN JUAN, NEW MEXICO	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION			
TYPE OF SUBMISSION	X Abandonment	Change of Plans	
[V] Notice of Intent		New Construction	
X Notice of Intent	Recompletion		
	Plugging Back	Non-Routine Fracturing	
Subsequent Report	Casing Repair	Water Shut-Off	
	Altering Casing	Conversion to Injection	
Final Abandonment Notice	Other Transfer Well to	Dispose Water	
	•	Note: Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)	
13 Describe Proposed or Completed Operat	ions (Clearly state all pertinent dates, including estimated date o		
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
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Robert L. Bayless proposes to plug and abandon this well per attached procedure.			
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		OIL CON. DIV. DIST. 3	
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4			
	_/n.		
14. I hereby certify that the lategoing	strug and correct		
Signed Town III Will	//)/// Title Engineer	Date April 13, 1999	
Thomas McCarthy 2/			
(This space for Federal or State or	ffice úse)	APR 2   1999	
Approved by	Title Team Leed, Petroleum Managemen	Date APR 2   1999	
Conditions of approval, if any e. Spencer			
Tide 10 U.S.C. Cookies 1001 and 1001	C	mont or against of the United States and false	
•	Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.		
nemous of fraudulent statements of represe	manons as to any manner within its juristiction.		

245.00

#### PLUG & ABANDONMENT PROCEDURE

4-5-99

#### Navajo Tribal "P" #1

Water Well 790' FSL and 790' FWL, Section 8, T-26-N, R-18-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Bayless safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. POH and LD rods with pump. POH and tally 2-3/8" tubing (236); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Run a gauge ring to 885'.
- 3. Plug #1 (Dakota perforations and top, 885' 785'): Set 8-5/8" wireline CIBP or cement retainer at 885'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plug as appropriate. Mix 46 sxs Class B cement and spot a balanced plug above then CIBP to isolate the Dakota perforations and cover top. PUH to 50'.
- 4. Plug #2 (Surface): Establish circulation out casing valve. Mix and pump approximately 15 sxs Class B cement to fill inside of casing from 50' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
- 5. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

## Navajo Tribal P #1

### Current Wildcat

# SW Section 8, T-26-N, R-18-W, San Juan County, NM

Today's Date: 4/5/99 Circulated 90 sxs Cement to Surface Spud: 5/1/63 Well P&A'd: 6/12/63 Well Re-entered: 8/2/64 2-3/8" Tubing Set at 236' Water Well Completion: 8/9/64 Elevation: 5820' (KB) **Work History** Aug '64: Water Well Completion: MORU, drill out 30 sxs surface plug; CO to 1480'; set CIBP at 1431'; perforate Dakota from 935' to 1295'; well flowed 6 gpm; land tubing at 236' and run rods; test well. Dakota @ 835' Dakota Perforations: 935' - 955', 1175' - 1185', 1285' - 1295' CIBP @ 1431' (1964) 8-5/8" 24#, J-55 Casing set @ 1527' 11" Hole Cemented with 400 sxs Plug #8 1480' - 1580' cement w/40 sxs Plug #7 2000' - 2150' Entrada / Todalito @ 2090' cement w/60 sxs Chinle @ 2860' Plug #6 3700' - 3800' DeChelly @ 3765' cement w/40 sxs Cutler @ 4360' Plug #5 4935' - 5035' Upper Hermosa @ 4837' cement w/40 sxs Ismay @ 5703' Barker Creek @ 6192' Plug #4 6300' - 6450' cement w/60 sxs Lower Hermosa @ 6351' Plug #3 6550' - 6650' Mississippian @ 6603' cement w/40 sxs Plug #2 6750' -6860' Devonian @ 6783' cement w/40 sxs Plug #1 7050' -7148' Cambrian @ 7129' cement w/40 sxs Open Hole to TD