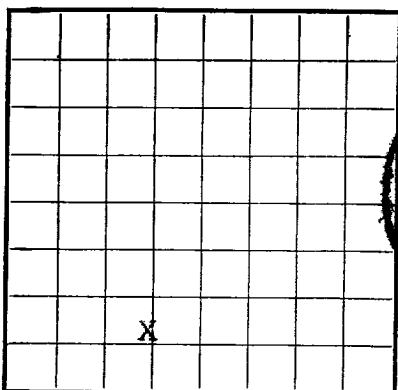


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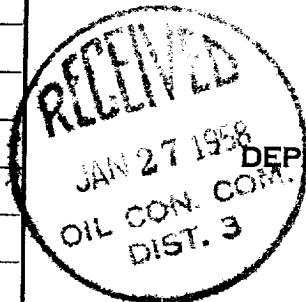
U. S. LAND OFFICE 078897

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
Lessor or Tract Western Field Undesignated State New Mexico
Well No. 1 Sec. 7 T. 26N R. 11-W Meridian NMPM County San Juan
Location 660 (N) of S Line and 1980 (E) of W Line of Section 7 Elevation 6092
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY: JOSEPH E. KREGERDate January 23, 1958Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-30, 1957 Finished drilling 10-14, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>4946</u> to <u>4958</u>	No. 4, from <u>5073</u> to <u>5087</u>
No. 2, from <u>4962</u> to <u>4972</u>	No. 5, from <u>5122</u> to <u>5138</u>
No. 3, from <u>5051</u> to <u>5067</u>	No. 6, from <u>5142</u> to <u>5152</u>
	No. 7 from <u>5178</u> to <u>5206</u>

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4	32.75	PE	SW	161	Baker				Surface
7-5/8	26.40	8 R.D.	1-55	4100	Baker				Intermediate
5-1/2	15.50	9 R.D.	1-55	1235	Baker		4946	5206	Liner
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	173	150	Circulated		
7-5/8	4111	250	Single Stage		
5-1/2	4058-5293	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material Baker EOJ Packer Size 2-3/8", 5-1/2" Production Packer

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			SEE "REMARKS"			

TOOLS USED

Rotary tools were used from 0 feet to 5294 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 12-10, 1957 Put to producing _____ 12-22, 1957

The production for the first 24 hours was 164 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, 40.4

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	290	290	Interbedded ss & sh.
290	402	112	Ojo Alamo ss. White cr-grn s.
402	1073	671	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1073	1354	281	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine grn ss.
1354	1654	300	Picture Cliffs form. Gry, fine-grn tight, varicolored soft ss.
1654	2236	582	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.
2236	3850	1614	Mesa Verde form. Gry, fine-grn, dense sil ss., carb sh & coal.
3850	4035	185	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4035	4934	899	Mancos form. Gry carb sh.
4934	5294	360	Lower Gallup form. Lt. gry to brn. calc. carb. micac, glauco very fine gry ss w/irreg. interbed. sh.

Tops are from Electric Logs
and Radioactivity Logs.

