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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 4-1-89 See Instructions at Bultom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICTE III 1000 Rio Brazos Rd., Aziec, NM 87410	કામાત્ર દેશ પ્રદેશ ક	Mexico Atalit Juan	e to
I.	HEQUEST FOR ALLOWA	ABLE AND AUTHORIZA	TION
Operator	TO TRANSPORT O	OIL AND NATURAL GAS	
MERRION OIL & GAS COR	RPORATION		Well API No.
P. O. BOX 840, FARMIN	IGTON, NEW MEXICO 87499)	
Reason(6) for Filing (Check proper box) New Well	The second of the second secon	Other (Please explain)	
Recompletion []	Change in <u>Transporter of:</u> Oil X Dry Gas	Effectiv	ve 3/1/90
Change in Operator	Casinghead Gas [] Condensate []		
f change of operator give name and address of previous operator	and the same and t	The control of the co	
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Inclu	iding Formation	Kind of Lease No.
Western Location	1 Gallegos	s C <u>allup</u>	State, Federal or Fee SF-078897A
Unit LetterN	: 660 Feet From The	South Line and 1980	Feet From The West Line
Section 7 Townshi	0.634	11W , NMPM,	San Juan
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATI	URAL GAS	County
Meridian Oil, Inc.	(29)	P.O. Box 4289 Fax	approved copy of this form is to be sent)
Name of Authorized Transporter of Casin	glicad Gas [X] or Dry Gas [Modern (Cive activess to which a	mington, New Mexico 87499 Approved copy of this form is to be sent)
El Paso Natural GAs Co f well produces oil or liquids, ive location of tanks.	The state of the s	P.O. Box 4990, Far ls gas actually connected?	mington, New Mexico 87499
	from any other lease or pool, give comming	Yes	1/81
V. COMPLETION DATA	real any other lease or poor, give comming	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v
Pate Spudded	Date Compl. Ready to Prod.	1 i i	reepen Plug Back Same Res'v Diff Res'v
	Place Compi. Ready to Prod.	Total Depth	PBT.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
'erlorations	1		Depth Casing Shoe
e e e e e e e e e e e e e e e e e e e	of the state of the control of the state of		Tachan Casing Shoe
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEIIT
the second secon			
. TEST DATA AND REQUES	 5T FÖR ÄLLÖWÄREF = =====		
II. WELL (Test must be after re	ecovery of total volume of load oil and mus	it be equal to or exceed ton allowable	e for this doubles he for CHOCH
Pate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	ess lyli, etc.)
ength of Test	Tubing Pressure	Casing Pressure	11 TO 11 12 1 1 1 12 1 1 1 1 1 1 1 1 1 1 1 1
and of the factors		Casing Fressure	Choke Size
ectual Prod. During Test	Oil - Bbls.	Water - Ibbis.	O.E.CEIVED
SAS WELL	I		
ctual Prod Test - MCF/D	I ength of Test	Tukin zanan da arasa da arasa	FEB2 8 1990 "
		Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Size DIST. 3
I. OPERATOR CERTIFICA	ATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Consequence		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FEB 2.8 1990	
	0	Date Approved	
June /	A Company of the Comp	-	3.in) che
Signature Steven S. Dunn	Operations W-	II DY	
Printed Name	Operations Manager	\$	UPERVISOR DISTRICT #3

(505)

J-26-90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

11 thempulation in the newly distinct or dissembled west must be accompanied by talintarian of dissimily tests taken in accompliance.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

327-9801 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C 104 must be filed for each pool in multiply completed wells.