

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' fsl & 1980' fwl
Section 7, T26N, R11W5. Lease Designation and Serial No.
SF-078897A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Western No. 19. API Well No.
330-045-0589110. Field and Pool, or Exploratory Area
Gallegos Gallup11. County or Parish, State
San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas Corporation plugged and abandoned the above referenced well as follows:

RECEIVED
NOV 20 1996OIL CON. DIST.
DIST. 3

Oct. 30, 1996

RU rig and equipment. Layout relief lines to pit. Check well pressures - csg 300 psi, tbq 150 psi, bradenhead 0 psi. Bleed well down to pit. ND WH and NU BOP, test. RU tubing equipment. POH and tally 167 jts of 2-3/8" tbq. Shut well in. SDFN.

Oct. 31, 1996

Open up well. Bleed well down. RIH with open ended tubing to 5202', unable to go deeper. Pump 30 bbls water down tubing. Plug #1 with 56 sxs Class B cement from 5192' to 4699' to cover Gallup perforations and top. POH to 4380 and WOC. RIH and tag cement at 4752'. Load casing with 177 bbls water and pressure for 5 mins, held OK. Plug #2 with 35 sxs Class B cement inside casing from 4158' to 3956' to cover 5-1/2" casing liner top and 7-5/8" casing shoe. POH with tubing. Shut in well. SDFN.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Drig & Prod Mgr

Date

11/13/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

J/S/ Duane W. Spencer

NOV 19 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See Instruction on Reverse Side

Nov. 1, 1996

Open up well. RU A-Plus Wireline truck. Attempt to run 7-5/8" gauge ring in hole, unable to get through wellhead spool. RIH and perforate 3 HSC squeeze holes at 2386'. Load casing with 8 bbls water. Establish rate into squeeze holes 1-1/2 bpm at 800#. RIH with open ended tubing to 2408'. Plug #3 with 140 sxs Class B cement with 2% CaCl₂, spot cement inside casing from 2407' to 1783'. Pulled up hole to 1594' and squeeze 79 sxs cement outside 7-5/8" casing from 2386' to 2186' and leave 65 sxs inside casing to cover Mesaverde top. POH with tubing and WOC. RIH and tag cement at 2124'. Perforated 3 HSC squeeze holes at 1404'. Establish rate into squeeze holes 2 bpm at 600#. RIH with tubing to 1407'. Plug #4 with 236 sxs Class B cement, spot from 1407' to 356', POH, LD tubing. Load casing and squeeze 139 sxs cement outside 7-5/8" casing from 1404' to 1023', leave 97 sxs cement inside casing @ 973' to cover Pictured Cliffs & Fruitland tops. Shut in well. SDFN.

Nov. 2-3, 1996 Shut down for weekend.

Nov. 4, 1996

Open up well. RU A-Plus wireline truck. RIH and tag cement at 1025'. Perforate 3 HSC squeeze holes at 492'. Pump 40 bbls water down casing with no circulation out bradenhead 1-1/2 bpm at 750#. Pump 20 bbls water down bradenhead 2 bpm at 250# with no circulation out casing. SD pump truck, casing and bradenhead both had 3/4" water flow. (Wayne Townsend- BLM approved procedure change.) Plug #5 mix and pump 162 sxs Class B cement down 7-5/8" casing from surface to 492', squeeze 52 sxs cement outside 7-5/8" casing from 492' to 257' and leave 110 sxs inside casing to surface. Pump into bradenhead with 110 sxs Class B cement from surface to 223' with a 100% excess. Shut in well and WOC overnight. Dig out wellhead. Repair belts on pump truck. SDFN.

Nov. 5, 1996

ND BOP. Cut off wellhead, found cement at surface. Mixed 10 sxs Class B cmt & installed P&A marker. RD rig & equipment. MOL. Note: Joe Sanchez with BLM was on location. (BC)