

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL of Sec. 11
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) NIA

SUBSEQUENT REPORT OF:

RECEIVED
APR 29 1982
U. S. GEOLOGICAL SURVEY
FALLS CHURCH, N. C.

5. LEASE
Fed. 14-20-603-295
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Navajo "L"
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11-T26N-R12W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6099' DF 6090' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company requests approval to P & A this well and plugs will be set as follows with 9.0-9.2 lbs/gal. mud between plugs:

5215' (PBTD) - 4859' (42 sx)
2930' - 2830' (51 sx)
1410' - 1310' (51 sx)
1270' - 1170' (51 sx)
370' - 270' (57 sx)
50' - 0' (29 sx) w/dry hole marker set on top.

The top of the cement is at 4162'. If the casing is not recovered at the depths where these plugs are to be set, the casing will be perforated at the bottom of each plug depth. The casing-hole annulus will then be squeeze cemented and a plug will be set inside the casing at that plug depth. (Over)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

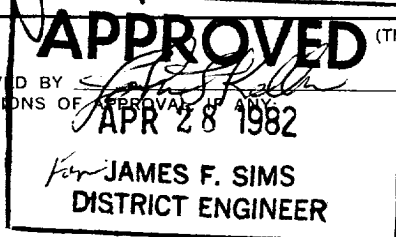
18. I hereby certify that the foregoing is true and correct

SIGNED John D. Harrison TITLE Area Superintendent DATE 4-20-82

APPROVED (This space for Federal or State office use)

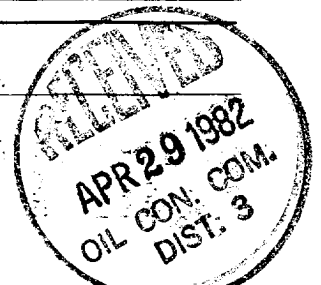
APPROVED BY James F. Sims TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY



NMOCC

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

17. (con't) Where the casing is cut off, 50' (7 sx) of cement will be spotted inside the casing and 50' (22 sx) of cement will be spotted in the open hole.

U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

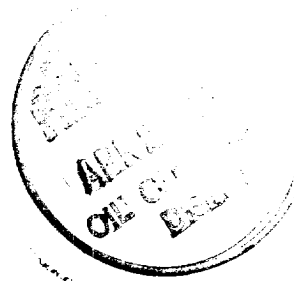
Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 2 Navajo L

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):
Perforate 5½" casing at 489' and spot cement plug inside and outside casing from 489' to 389' to cover 10¾" surface casing shoe.



Office Hours: 7:30 A.M. to 4:15 P.M.