

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

MAR 18 1985

2. NAME OF OPERATOR

Getty Oil Company

OIL CON. DIV.

3. ADDRESS OF OPERATOR

DIST. 3

P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FEL of Sec. 11

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) SRA

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RECEIVED

JUN 08 1985

(NOTE: Report results of operations and/or zone change on Form 9-331-C)

D. W. BOWERS

DEC 26 1984

INITIALS INFO
JH
JF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Operations to P & A this well began on 5-21-82

- The well was plugged as follows:

- Spotted 66 sx. of Class "B" cement from 5215'-4859'.

- Ran free point on 5 1/2" casing. Casing free @ 1517'. RIH and perf. 4 squeeze holes @ 2930'. RIH & shot casing apart @ 1517' & POH with 46 jts. (1517') of 5 1/2", 14#, J-55 casing.

- Set 68 sx. Class "B" Neat cement plug from 2930'-2830'. Held 500 psi. on surface casing to obtain squeeze.

- Set 85 sx of Class "B" Neat cement plug from 1567' to 1310'.

- Set 68 sx of Class "B" Neat cement plug from 1270'-1170'.

- Set 105 sx Class "B" Neat plug from bottom of surface casing (489')(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

OPERATOR

APPROVED
AS AMENDED

DEC 18 1984

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. -to 260' inside of 10 3/4" casing.

-Spotted 40 sx. of Class "B" Neat cement from 60' to surface.

-Set 5 1/2" casing abandonment marker. Covered temporary pit. Dug up guywire anchors.

-P & A operations finished on 5-26-82

*Note: 9.0-9.2 ppg mud was used between all cement plugs.