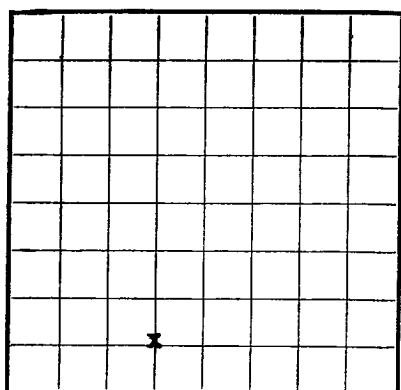




LOCATE WELL CORRECTLY

U. S. LAND OFFICE SF
SERIAL NUMBER 078899
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
Lessor or Tract Western Field Undesignated State New Mexico
Well No. 1-A Sec. 8 T. 26-N R. 11-W Meridian NMPM County San Juan
Location 660 ft. N of S Line and 1980 ft. E of W Line of Section 8 Elevation 6178
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY: JOHN J. STROJEKDate January 27, 1958Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-26, 19 57 Finished drilling 11-9, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5058 to 5072 No. 4, from 5238 to 5254
No. 2, from 5077 to 5087 No. 5, from 5280 to 5324
No. 3, from 5169 to 5184 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	PE	SW	161	Baker				Surface
7-5/8"	28.40	8 R	SW	4223	Baker				Prod. Csg.
5-1/2"	15.50	8 R	SW	1215	Baker		5058	5324	Prod. Liner
HIZLOKA OF OIL OR GAS MEET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	173	150	Circulated		
7-5/8"	4234	250	Single Stage		
5-1/2"	4181-5396	200	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material Baker EOJ Packer Size 2-3/8" x 5-1/2" at 4966'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5397 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

12-15, 1957 Put to producing 1-17, 1958

The production for the first 24 hours was 218 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity 41.6°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	388	388	Interbedded ss and sh.
388	580	192	Ojo Alamo ss. White cr-grn s.
580	1220	640	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1220	1480	260	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine grn ss.
1480	1775	295	Pictured Cliffs form. Gry, fine-grn tight, varicolored soft ss.
1775	2352	577	Lewis formation. Gry to white dense sh w/wilty to shaly ss breaks.
2352	3907	1555	Mesa Verde form. Gry, fine-grn, dense sil ss., carb sh & coal.
3907	4197	290	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4197	5046	849	Mancos formation. Gry carb sh.
5046	5397	351	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed. sh.
			Tops are from Electric Logs and Radioactivity Logs.



UNITED STATES
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LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information given hereafter is a complete and correct record of the well and all work on the well as far as can be determined from all available records.
 Signed _____
 ORIGINAL SIGNED BY JOHN A. STANLEY
 Location _____ ft. S. _____ ft. W. _____ ft. of _____ line of _____
 Well No. _____ Sec. _____ T. _____ R. _____ S. _____
 Lessor or Trust _____
 Field _____ State _____
 Company _____

5 times.

2-14-57 SOF: 5058-72; 5077-87; 5100-84; 5238-54; 5280-5324; 2 sh/lt. with 60,690 g. in.
 all the 65,000 # stand, flush with 9,660 g. 1, only LR 62.4, Max TP 3,300; BDP's
 and TP's, per stage: # 1 - 1800 and 1800; # 2 - 1900 and 1900; # 3 - 2100 and 2100;
 # 4 - 2450 and 2350; # 5 - 2900 and 2375; # 6 - 3300 and 2500. Dropped 20 balls.
 5 times.

SAINTOIT FRAC

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plungers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 7-50847-2

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MM-10

FORMATION RECORD—Continued