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Land Office SF

Lease No. 078899

Unit Western

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Sandoil Frac.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 19, 1957

Well No. 1-A is located 660 ft. from <sup>N</sup><sub>S</sub> line and 1980 ft. from <sup>E</sup><sub>W</sub> line of sec. 8  
SE SW/4 Sec. 8 26N 11W NMPM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6178 ft.

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

12-14-57 TD 5397. Clean out TD 5358.

Sandoil fractured Lower Gallup perforated intervals 5058 - 72; 5077 - 87; 5160 - 84; 5238 - 54; 5280 - 5324 - 2 shots/foot w/60,690 gal oil & 65,000# sand. Breakdown pressures 1800 - 1900 - 2100 - 2450 - 2900-3300#, maximum treating pressure 3300#, average tr. pressures 1800-1900-2150-2350-2375-2500#. Injection rate 624 bbls./mn. Flush 9,660 gal. Dropped 20 balls 5 times.

**I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.**

Company El Paso Natural Gas Products Company

Address P. O. Box 1565

Farmington, New Mexico

ORIGINAL SIGNED BY: JOHN J. STROJEK  
By \_\_\_\_\_

Title Petroleum Engineer