NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - KEALST ALLOWABLE

X New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ea martin	ie stock tam	ks. Van IIIu.	Farmington, New Mexico January 23, 1958
			(Place) (Date)
Bare H	EREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
	mpany or Op		(Lease) Western Well No. 2 , in SE 1/4 SE
P	mpany or Op Sec	7	T. 26 N R. 11 W NMPM., Undesignated Poc
Unit Lot	ter		
n juan	******	· · · · · · · • • • • • • • • • • • • •	County. Date Spudded 9-29-57 Date Drilling Completed 10-9-57 Elevation 6112 GL Total Depth 5325' XAXXX C.O. 5280
Pleas	e indicate l	location:	Top Oil/Gas Pay 5004' Name of Prod. Form. Gallup
D	C B	A	
			PRODUCING INTERVAL - 5004 - 5014 - 5022 - 5020 - 5104 - 5124 - 5122 - 5144 - 5120 - 5124
E F	F G	H	Perforations 5004-5014; 5022-5030; 5106-5124; 5132-5144; 5180-5198, 5228
			Open Hole None Casing Shoe 5322 Tubing 5250
L -	K J	I	OIL WELL TEST -
"	.		Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
,			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N O	PX	load oil used): 95 bbls,oil, 0 bbls water in 24 hrs, 0 min. Size 32/
			GAS WELL TEST -
0' S, 6	60' E		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
bing Cas	ing and Com	enting Reco	***************************************
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
2011	1.63	150	Choke Size Method of Testing:
9-3/4	161	150	
7-5/8	4144	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	10.40	200	sand): 450 Gals. Acid - 60, 480 Gals. Oil - 60, 000 # Sand Casing Packer Tubing Press. 200 Date first new oil run to tanks January 11, 1957
5-1/2	1248	300	Press. Press. 200 oil run to tanks January II.
2"	5240		Oil Transporter El Pase Natural Gas Products Company
	02.10		Gas Transporter None JAN 2 7 1958
marks:			OIL CON. COM.
		•••••	DIST. 3
I hereb	y certify th	at the info	formation given above is true and complete to the best of my knowledge.
proved			JAN 2 ? 1958 , 19 El Paso Natural Gas Products Company (Company or Operator)
OI	L CONSE	RVATION	N COMMISSION By: (Signapule)
Or	iginal Si	gned En	mery C. Arnold Title Retroleum Engineer
**********	rvisor Dist.		Send Communications regarding well to:
le		K	Name Ewell N. Walsh
			Address Box 1565, Farmington, New Mexico
			Address

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	OIL CONSERVA	TION COMMIS	SION	
	AZTEC DIS	TRICT OFFICE		
	No. Copies Rece	ved /		
	DISTA	DISTRIBUTION		
	of the second of	NO.		
	Operator			
· · · · · · · · · · · · · · · · · · ·	Santa Pa	/		
	Fruition Office		*·- 	
	Stat- Land Office			
	U. S. G. S.			
•	Transporter		*****	
•	file.		~	

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