UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078897

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☒   GAS WELL ☐   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

EL PASO PRODUCTS COMPANY

8. FARM OR LEASE NAME

Western

3. ADDRESS OF OPERATOR

P. O. Box 1540, Farmington, New Mexico 87401

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

660'/S, 660'/E, Section 7, Township 26 North, Range 11 West

Sec. 7-26N-11W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6112' GR

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

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16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

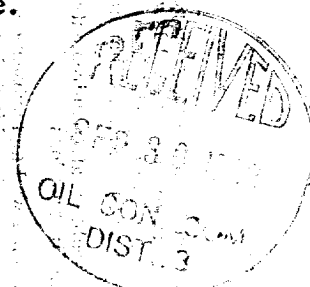Start plugging operations 6-26-68,   Finish 6-29-68

1.   Load hole with mud laden fluid.
2.   Squeeze perforations 5266-4872', 45 sx cmt.
3.   Shoot pipe loose at free point - 1373'.
4.   Spot 35 sx cmt, 4% gel, 1425-1293' in and out of stub.
5.   Spot 35 sx cmt, 4% gel, 410-305' - Base Ojo Alamo.
6.   Place 10 sx cmt plug top surface casing with welded marker in place.
7.   Clean location.

RECEIVED
SEP 2 7 1968
U. S. GEOLOGICAL SURVEY

RECEIVED
OIL CON
DIST 3

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18. I hereby certify that the foregoing is true and correct

Original   SIGNED by: Roy _____   TITLE _Agent_   DATE August 15, 1968

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side