	SANTA FE	REQUEST	FOR ALLOWABLE	toim C-104 Supersedes Old C-104 on Elloctivo 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	— AND ANSPORT OIL AND NATURAL G	
	LAND OFFICE	1:	THE NATIONAL OF	
	IMANSPORTER GAS	-		
	OPERATOR			
l.	Operation OFFICE			
	Merrion Oil & Gas Corporation			
	Post Office Box 1017, Farmington, New Mexico 87499			
	Reason(s) for Illing (Cheek proper box)			
	New Well Recompletion	Change in Transporter al: Oil XX Dry Go		
	Change in Ownership	Casinghead Gas Cande	nsale :	
	If change of ownership give name and address of previous owner			i videnim i se simpere de la Presidenti dell'impere dell'impere dell'impere dell'impere dell'impere dell'imper
ı.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation Kind of Lease	Leas
	Western	2 GAllegos Ga		orFoo Federal SF 07889
	Location	0 . 1		F 4
	Unii Letter P: 660	Feet From The SOUTH Lis	ne and 660 Feet From 1	The East
	Line of Section 7 To	wnship 26N Range	11W , NMPM, San J	uan Co
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil		Address (Give address to which approx	•
·	CONOCÓ, INC. Surface Transportation Name of Authorized Transporter of Casinghead Gas () or Dry Gas (Add: ers (Give address to which approx	red copy of this form is to be sent,
	El Paso Natural Gas Company Unit Sec. Twp. P.ge.		P.O. Box 990, Farmington	·
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pgc. J 7 26N 11W	Yes	April, 1974
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
v.	COMPLETION DATA	Oil Well - Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Ditl.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing_Depth
Perforations				Depth Casing Shoe
	. TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	•			
,	TEST DATA AND REQUEST FO	DR ALLOWABLE. (Test must be a	fee recovery of solal volume of load oil o	i must be sound to or exceed to
	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Duit 6, 1001	Producing Method (Flow Pump Castle)	
ı	Length of Test	Tubing Pressure	Cools	Choke Size
ŀ	Actual Prod. During Tool	Oil - Bbis.	Water-Bble. NOV 02 1984	Gas-MCF
Į			OIL CON. DIV.	<u> </u>
	GAS WELL		DIST. 3	
ſ	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitol, back pr.)	Tubing Pressure (Shat-in)	Cusing Pressure (Shut-in)	Choke Size
l				
, (CERTIFICATE OF COMPLIANC	CE CE	II	TION COMMISSION
1	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 5 1984 . 10	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Srank.	Save	
•	Standal		\$10PERVISOR	P DISTRICT O # 3
			This form is to be filed in compliance with RULE 1104. If this is a repost for elianethe for a newly drilled or dec	
(Signalwa) OPERATIONS MANAGER		well, this form most be accompanied by a labulation of the day lasts taken on the wall in accordance with RUL # 111.		
-	(fiil	•/	Att sentings of this form must be filled out completely for able on new and recompleted wells.	
	October	30. 1984 l	1	