| | Submit 5 Copies | Appropriate District Office | DISTRICT | | P.O. Box 1980, Hobbs, NM | 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 101 Revised 1-1-89 See Instructions
at Bottom of Page

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1951 BICT III 1000 Rio Brans Rd., Адес, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator MERRION OIL & GAS CORPORATION P. O. BOX 840, FARMINGTON, NEW MEXICO 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of -----Effective 3/1/90 X Dry Gas Recompletion Change in Operator Casinghead Gas [] Condensate [] If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Western 2 State, Federal or Fee SF-078897A Gallegos Gallup 1 ocation Unit Letter P : 660 Feet From The South Line and 660 Feet From The Section 7 Township 26N Range 11W NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [XX] Meridian Oil, Inc. P.O. Box 4289, Farmington, New Mexico 87499 Name of Authorized Transporter of Casinghead Gas [X] or Diy Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural GAs Company P.O. Box 4990, Farmington, New Mexico 87499 If well produces oil or liquids, Sec. Unit Twp. is gas actually connected? When 7 4/74 7 26N 11W give location of tanks. IP Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oit Well Gas Well New Well Wurkover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spankled Date Compl. Ready to Prod. PRTD Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation Top Oil/Gas flay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMEHT

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	PARE TO SERVED
GAS WELL	in the first of the second of	erani e a california de marco de marco de california de california de california de california de california d	FEB 2 8 1930
Actual Prod Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	OIL CONT DIV.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Steven S. Dunn <u>Manager</u> Operations Printed Name Title

2-26-90 327-9801 Telephone No.

OIL CONSERVATION DIVISION

Date Approved 3.11) E By

FEB 2.8 1990

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for officeally for newly difficit or despined well must be accompanied by inhabition of deviation uses taken in secticlaises

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.