No. 39770

DAILY DRILLING REPORT REPORT NO.

LEASE	WELL NO.	API WELL NUMBER	DATE
WESTERN	#2	[illegible]	1/29/79

OPERATOR	CONTRACTOR	RIG NO.
L&M VENTURES	[redacted]	4

SIGNATURE OF OPERATOR'S REPRESENTATIVE: M. T. [illegible]

SIGNATURE OF CONTRACTOR'S RIG SUPERINTENDENT: M. T. [illegible]

D.P. SIZE	WT./FT.	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH

TIME DISTRIBUTION – HOURS

CODE NO. – OPERATION	MORN.	DAY	EVE.
1. RIG UP AND TEAR DOWN			
2. DRILL ACTUAL			
3. REAMING			
4. CORING			
5. CONDITION MUD & CIRCULATE			
6. TRIPS			
7. LUBRICATE RIG			
8. REPAIR RIG			
9. CUT OFF DRILLING LINE			
10. DEVIATION SURVEY			
11. WIRE LINE LOGS			
12. RUN CASING & CEMENT			
13. WAIT ON CEMENT			
14. NIPPLE UP B.O.P.			
15. TEST B.O.P.			
16. DRILL STEM TEST			
17. PLUG BACK			
18. SQUEEZE CEMENT			
19. FISHING			
20. DIR. WORK			
21.			
22.			
23.			
COMPLETION A. PERF'R'T'N			
B. TBG TRIPS			
C. TREATING			
D. SWABBING			
E. TESTING			
F. ADDIT'N'L			
G.			
TOTALS			

DAY WORK TIME SUMMARY (OFFICE USE ONLY)

HRS. W/CONTR. D.P.			
HRS. W/OPR. D.P.			
HRS. WO/D.P.			
HRS. STANDBY			
TOTAL DAY WORK			

NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HRS.	
TOTAL MUD COST	

MORNING TOUR

NO.	DRILLING ASSEMBLY (At end of tour)		BIT RECORD		MUD RECORD				
	BIT	FT.	BIT NO.		TIME				
			SIZE		WEIGHT				
	STB RMR OD	FT.	MFG.		PRESSURE GRADIENT				
	D.C. ID OD	FT.	TYPE		VISC.–SEC.				
	STB RMR OD	FT.	JETS 1/32"		PV/YP	/	/	/	
	D.C. ID OD	FT.	SER. NO.		GELS.	/	/	/	
	STB RMR OD	FT.	DEPTH OUT		WL –CC'S.				
			DEPTH IN		pH				
			TOTAL FTG.		SOLIDS %				
			TOTAL HRS. RUN						
	STANDS DP	FT.	COND. 1/8's T/B/ GAGE		MUD & CHEMICALS ADDED				
	SINGLES DP	FT.	GPM/ PD–PSI	/	TYPE	AMT.	TYPE	AMT.	
	KELLY DOWN	FT.							
	TOTAL	FT.							
WT. OF STRING		LBS.							

RECEIVED
APR 15 1993
OIL CON. DIV.
DIST. 3

DAY TOUR

NO.	DRILLING ASSEMBLY (At end of tour)		BIT RECORD		MUD RECORD				
	BIT	FT.	BIT NO.		TIME				
			SIZE		WEIGHT				
	STB RMR OD	FT.	MFG.		PRESSURE GRADIENT				
	D.C. ID OD	FT.	TYPE		VISC.–SEC.				
	STB RMR OD	FT.	JET 1/32"		PV/YP	/	/	/	
	D.C. ID OD	FT.	SER. NO.		GELS.	/	/	/	
	STB RMR OD	FT.	DEPTH OUT		WL –CC'S.				
			DEPTH IN		pH				
			TOTAL FTG.		SOLIDS %				
			TOTAL HRS. RUN						
	STANDS DP	FT.	COND. 1/8's T/B/ GAGE		MUD & CHEMICALS ADDED				
	SINGLES DP	FT.	GPM/ PD–PSI	/	TYPE	AMT.	TYPE	AMT.	
	KELLY DOWN	FT.							
	TOTAL	FT.							
WT. OF STRING		LBS.							

EVENING TOUR

NO.	DRILLING ASSEMBLY (At end of tour)		BIT RECORD		MUD RECORD				
	BIT	FT.	BIT NO.		TIME				
			SIZE		WEIGHT				
	STB RMR OD	FT.	MFG.		PRESSURE GRADIENT				
	D.C. ID OD	FT.	TYPE		VISC.–SEC.				
	STB RMR OD	FT.	JETS 1/32"		PV/YP	/	/	/	
	D.C ID OD	FT.	SER. NO.		GELS.	/	/	/	
	STB RMR OD	FT.	DEPTH OUT		WL –CC'S.				
			DEPTH IN		pH				
			TOTAL FTG.		SOLIDS %				
			TOTAL HRS. RUN						
	STANDS DP	FT.	COND. 1/8's T/B/ GAGE		MUD & CHEMICALS ADDED				
	SINGLES DP	FT.	GPM/ PD–PSI	/	TYPE	AMT.	TYPE	AMT.	
	KELLY DOWN	FT.							
	TOTAL	FT.							
WT. OF STRING		LBS.							

FIELD OR DIST. CALLEGOS | COUNTY SAN JUAN | STATE NEW MEXICO

LAST CASING TUBING OR LINER	SIZE	MAKE	WT. & GR.	NO. JOINTS	FEET	RKB. TO CSG. HD.	SET AT

WIRE LINE RECORD REEL NO.

SIZE	NO. LINES	FT. SLIPPED

FT. CUT OFF | PRESENT LENGTH

TON MI. OR TRIPS SINCE LAST CUT

CUMULATIVE TON MI. OR TRIPS

MORNING TOUR

FOOTAGE FROM	FOOTAGE TO	DR..D RM..R CORE..C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	METHOD RUN SGL..S PAR'EL..P COM'D..C

DEVIATION RECORD	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

TIME LOG FROM	TIME LOG TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS

RECEIVED
APR 15 1993
OIL CON. DIV.
DIST. 3

DRILLER

DAY TOUR

FOOTAGE FROM	FOOTAGE TO	DR..D RM..R CORE..C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	PUMP NO. LINER SIZE	PUMP NO. S. P. M.	METHOD RUN SGL..S PAR'EL..P COM'D..C
0	924	DT		Old Hole								

DEVIATION RECORD	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

TIME LOG FROM	TIME LOG TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
7:00	8:00	13		Pick up Bit, Bit Sub & Collars. Drill 45' Surface Cement & Clean out Hole to 924'. 278.7 lbs. for Drill pipe. Hole Caving.
				Rig & 3 Man Crew 13 Hrs.

DRILLER J. Williams

EVENING TOUR

FOOTAGE FROM	FOOTAGE TO	DR..D RM..R CORE..C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY RPM	WT. ON BIT 1000#	PUMP PRESS	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	PUMP NO. LINER SIZE	PUMP NO. S.P.M.	METHOD RUN SGL..S PAR'EL..P COM'D..C
924	924											

DEVIATION RECORD	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION

TIME LOG FROM	TIME LOG TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
8:00	9:00	1		Mix & Condition Mud, Tie Pick Ups.
9:00	12:00	3		Work Pipe - Try to get Circulation [illegible] 924'
				Rig & 3 Man Crew 4 Hrs

DRILLER T. Sanders

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