

Form 9-331a
(Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Sante Fe
Lease No. 078088
Unit Govt. Scott

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 30, 1956

Well No. Govt. Scott #1 is located 560 ft. from S line and 760 ft. from W line of sec. 7
SW SW Sec. 7 26N 13W New Mexico P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill & test subject well to the Dakota SS. Surface Casing: 9-5/8" OD Armo
to be set at approx. 217' KB & cemented with 200 sax & circulated to surface. WOC
2 1/2 hrs. Production Casing: 5 1/2" OD J-55 casing to be set thru the lowest producing zone.
Use centralizers & rotating type scratchers thru prospective producing horizons.
Cement volume to be determined when casing is run. Coring: Core 100' of Gallup & 50'
of Dakota. Testing: DST if content of sands based on electric log & core is question-
able. Logging: Electric log from TD to surface casing. Detail thru Pictured Cliffs,
Pt. Lookout, Gallup & Dakota. Induction Log & Microlog same as Detail ES. Drilling
Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300';
thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150'
above the Gallup, prior to DST & at TD. Samples: Collect 10' samples from 1500' to
TD. Completion Program: To be determined when TD is reached.

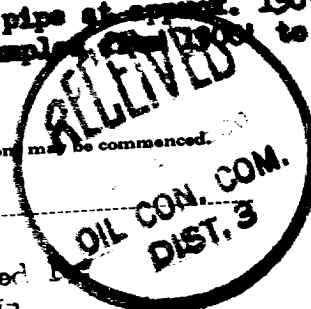
I understand that this plan of work must receive approval in writing by the Geological Survey before operation may be commenced.

Company THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Address Box 180
Denver 1, Colorado

Original Signed C. F. Stein

By _____
Title District Engineer



NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date _____

Operator British American Oil Producing Company Lease Scott "C"

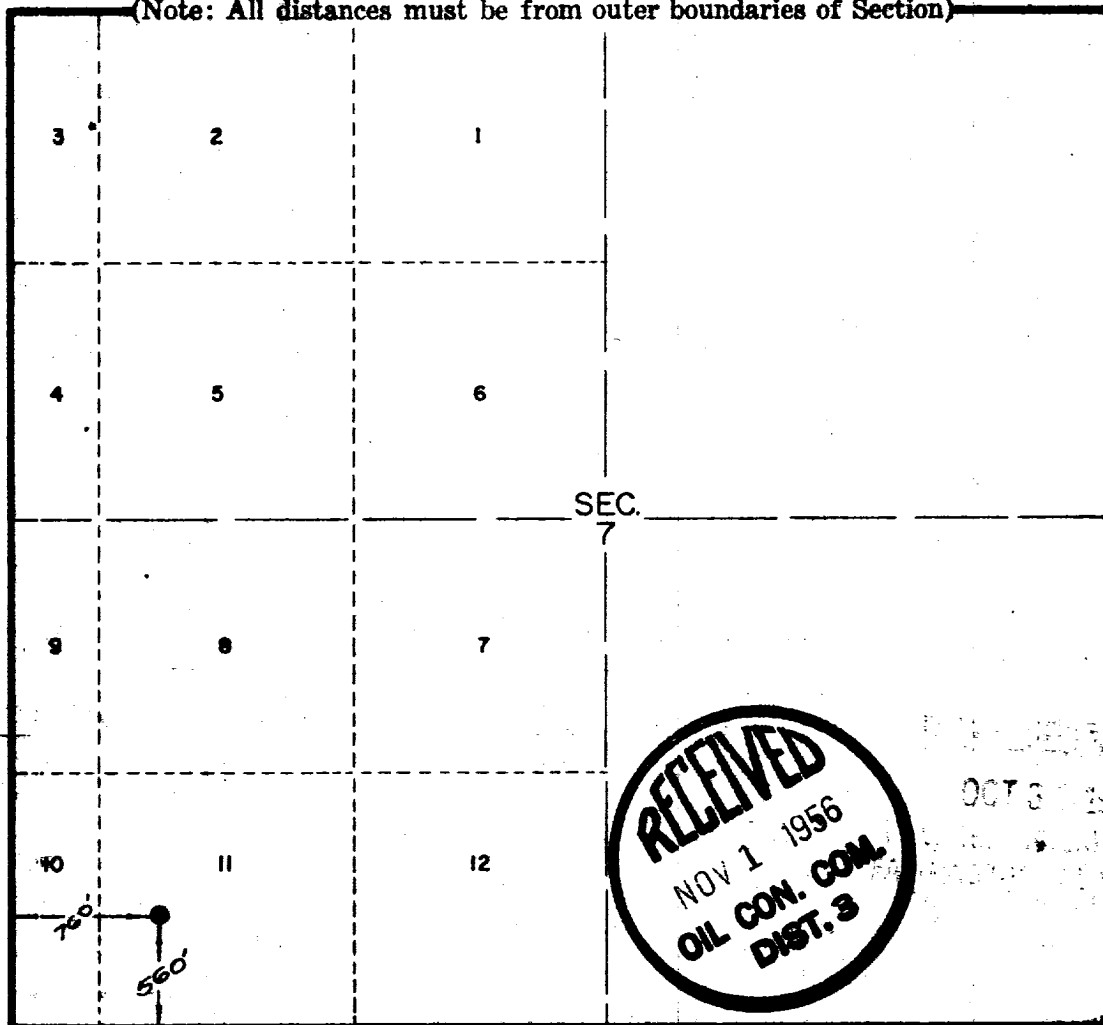
Well No. 1 Section 7 Township 26 North Range 13 West NMPM

Located 560 Feet From South Line, 760 Feet From West Line,

San Juan County, New Mexico. G. L. Elevation 6338, ungraded.

Name of Producing Formation Dakota Test Pool Wildcat Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of form is to be used for gas wells only.

SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes ___ No ___
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?
Yes ___ No ___

Name _____

Position _____

Representing _____

Address _____

AREA OF SECTION, 698.36 Acres
This is to certify that the above stated area was prepared from field notes of actual survey made by me or under my supervision and that the same are true and correct to the best of my knowledge.

Date Surveyed October 24, 1956

Ernest V. Echolaw
Reg. Land Surveyor, N. Mex., Reg. No. 1545