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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Huron Drilling Company, Inc. Newsom, Well No. 3, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 9, T. 26N, R. 8W, NMPM., Ballard Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Spudded 1/29/64 Date Drilling Completed 2/3/64

Elevation 6511 Derrick Floor Total Depth 2502 Ft. PBDT 2465

Please indicate location:

D	C	B	A
E	F	G	H
		9	
L	K	J	I
M	N	O	P

800 F SL & 825 F SL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8 5/8"</u>	<u>105'</u>	<u>80 Sx</u>
<u>4 1/2"</u>	<u>2494</u>	<u>150 Sx</u>
<u>1"</u>	<u>2393</u>	

Top ~~xxx~~/Gas Pay 2280 Ft. Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2280 - 2379

Open Hole ----- Depth Casing Shoe 2494 Depth Tubing 2353

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,134 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 10-20 sand, 25,500 gallons water, 20 Tons CO2

Casing Press. 585 Tubing Press. 580 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 10 1964, 19____

Huron Drilling Company, Inc.
(Company or Operator)

By: R. N. Phillips R. N. Phillips
(Signature)

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Drilling Supt.
Send Communications regarding well to:

Name Mr. H. D. Hale
715 Farmers Union Bldg.

Address Denver 3, Colorado

