

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED  
DEC 11 1996

OIL CON. DIV.  
DIST. 3

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 790' FEL, Sec. 11, T-26-N, R-9-W, NMPM

f

5. Lease Number  
NM-012737

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Crandell #2

9. API Well No.  
30-045-05898

10. Field and Pool  
Ballard Pictured Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                    | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                   | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                  | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Water Shut off          |
|   | <input checked="" type="checkbox"/> Altering Casing     | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other - Restimulate |  |

13. Describe Proposed or Completed Operations

- 11-15-96 MIRU. ND WH. TOOH w/95 jts 1" tbg. Tbg parted. TIH w/5 1/2" RBP, set @ 30'. TOOH. Cut off WH. Weld nipple on 5 1/2" csg. NU BOP. SD for weekend.
- 11-18-96 TIH w/retrieving tool, latch RBP. TOOH. TIH to 2043'. Establish circ. Drill to new TD @ 2135'. Blow well & CO. TOOH. TIH ran logs @ 1700-2135'. TOOH. SDON.
- 11-19-96 Blow well & CO. TOOH. TIH w/56 jts 3 1/2" 7.7# J-55 10RD NUE csg, set @ 2095'. Pump 10 bbl chemical wash, 10 bbl wtr ahead. Cmtd w/170 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Kolite, 10% salt, 2% calcium chloride (230 cu.ft.). Displace w/100 gal 7 1/2% Hcl, 18.3 bbl 1% Kcl wtr. Circ 12 bbl cmt to surfac. WOC. SDON.
- 11-20-96 WOC. TIH, ran CCL-GR @ 1700-1997'. TOOH. PT 3 1/2" csg to 6000 psi, OK. Perf Pictured Cliffs @ 1992, 1994, 1997, 2001, 2007, 2013, 2018, 2023, 2029, 2033, 2041, 2050, 2055, 2061, 2071' w/15 0.27" diameter holes total. Acidize w/2000 gal 15% Hcl. Frac Pictured Cliffs w/348 bbl 30# linear gel, 80,160# 20/40 Arizona sd, 476,000 SCF N2. SI for gel break. CO after frac.
- 11-21-96 TIH, tag fill @ 2020'. Blow well & CO.
- 11-22/24-96 Blow well & CO.
- 11-25-96 Blow well & CO. TOOH. TIH, ran after frac log @ 1700-2091'. TOOH. Blow well & CO. SDON.
- 11-26-96 Blow well & CO. TOOH. TIH w/60 jts 1 1/2" 2.33# IJ 10RD tbg, landed @ 1945'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Debra S. Skarhild Title Regulatory Administrator Date 12/4/96

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

DEC 09 1996