



# ILLEGIBLE

OIL CON. DIST. 3  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa FeLease No. WM 016009Unit W. P. Saunders

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Squeeze Jobs</u>	<u>X</u>
	<u>Report of Perfs. &amp; San/Oil Fracing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 5, 1958

W. P. Saunders  
Well No. 1 is located 660 ft. from [S] line and 1980 ft. from [E] line of sec. 11

SW 1/4 - SE 1/4 Section 11  
(1/4 Sec. and Sec. No.)

26N  
(Twp.)

11W  
(Range)

N.M.P.M.  
(Meridian)

Wildcat - Dakota  
(Field)

San Juan  
(County or Subdivision)

**RECEIVED**  
SEP 9 1958  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

The elevation of the derrick floor above sea level is 6425 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Squeezed 7" casing perfs. 5460-61' w/100 sks. cement, 50% pozzex, 2% gal. BDP 1200#, Max. Sq. press. 1200#, Min. Sq. Press. zero, did not squeeze. Squeezed 7" casing perfs. 5460-61' w/100 sks. reg. cement, 4% gal. BDP 2200#, did not squeeze. Squeezed 7" casing perfs. 5460-61' w/100 sks. reg. cement, 4% gal. BDP 2200#, would not squeeze. Squeezed 7" casing perfs. 5460-61' w/100 sks. reg. cement, 6% gal. BDP 2200#, squeezed w/4500#.

Perforated 7" casing 6445-6453' w/4 bullets per ft., total 8', 32 holes.

Frased Dakota formation, down 2 1/2" EHE tubing, thru 5 1/2" casing perfs. 6445-53' w/15,000# 40/60 sand & 23,520 gals. crude oil; BDP 3000#, Max. TP 4900#, Min. TP 4500#, time of treatment 62 min. Inj. rate 10.8 BPM.

Squeezed 7" casing perfs. 6445-53' down 2 1/2" tubing w/Halliburton RTTS packer set at 6405', w/100 sks. reg. cement. BDP 1800#, sq. press. 6000#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (Signed, R. M. Comp.)

Title District Superintendent