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UNITED STATES

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IOR

Land Office Santa FeLease No. MM 016009Unit M. P. Saunders

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Report of Squeeze Job	☒
		Report of Perfs. & Sand/Oil Fracing	☒

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

W. P. Saunders
Well No. 1 is located 660 ft. from S line and 1900 ft. from E line of sec. 11
SW 1/4 - SE 1/4 Section 11 28N 11W M.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat - Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6426 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 7" casing 6475-79' w/4 Lane Wells bullets per ft., total 4', 16 holes.

Frased Dakota formation down 2 1/2" tubing thru 7" casing perfs. 6475-79' w/4, 376 40/60 sand & 9,996 gals. lss. oil & sand off. Reversed sand out of tubing. BDP 3400#, Max. TP 5300#, Min. TP 4500#, inj. rate 9.3 BPM. Time of treatment 26 min.

Squeezed 7" casing perfs. 6475-79' w/100 sts. reg. cement, reversed out 10 sts. BDP 2800#, Max. Sq. Press. 6000#, Min. Sq. Press. 2200#.

Perforated 7" casing 6445-53' w/4 Lane Wells bullets per ft., total 8', 32 holes.

Frased Dakota formation, down 2 1/2" tubing thru 7" casing perfs. 6445-53' w/3000# 40/60 sand & 10,080 gals. crude oil. BDP 3000#, Max. TP 5600#, Min. TP 4600#, inj. rate 8.5 BPM. Time of treatment 30 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLIE OIL COMPANYAddress Box 426Washington, New MexicoBy (Signed) E. A. CooperTitle District Superintendent