



ILLEGIBLE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R368.4
Approval expires 12-31-60.Land Office Santa FeLease No. BN 016089Unit W.P. Sanders

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of Perforations	<input checked="" type="checkbox"/>
	Report of Sand/Oil Fracing	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 18, 1958

W. P. Sanders
Well No. 1 is located 660 ft. from [S] line and 1900 ft. from [E] line of sec. 11SW 1/4 - Section 11
(1/4 Sec. and Sec. No.)26N
(Twp.)11W
(Range)N.M.P.M.
(Meridian)Wildcat - Dakota
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 6400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Frased Dakota formation, down 2 1/2" tubing w/Halliburton RTTS packer set at 6408', through 7" casing perfs. 6445-53' w/10,000# 40/60 sand & 6720 gals. crude oil. BHP 4300#, Max. TP 5200#, Min. TP 4700#. Time of treatment 27 min. Inj. rate 9.5 BPM. Standing press. after 10 min. 1400#.

Perforated 7" casing in Gallup formation 5705-46' w/4 Lane Wells jet shots per ft., total 41', 164 holes.

Frased Gallup formation down 2 1/2" tubing, thru 7" casing perfs. 5705-46' w/14,500# 20/40 sand & 14,540 gals. lss. oil. BHP 2000#, Max. TP 5900#, Min. TP 4925#. Shut down press. 5500#, time of treatment 47 min., inj. rate 9 BPM.

I understand that this plan of work must receive approval by writing by the Geological Survey before operations may be commenced.

Company NEELLY OIL COMPANYAddress Box 406
Farmington, New MexicoSEP 24 1958
OIL CON. COM.
DIST. 3By (ORIGINAL SIGNED) H. E. AabTitle District Foreman