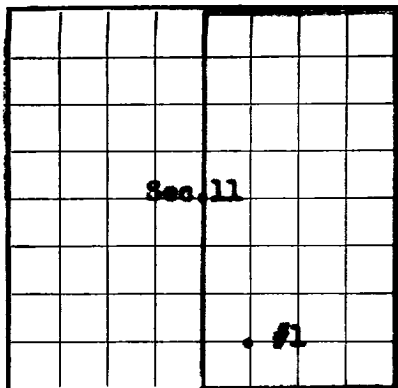
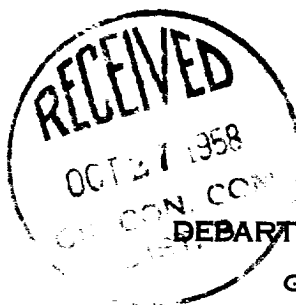


Form 9-330



LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 016089
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES W. P. Saunders
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company SKELLY OIL COMPANY Address Box 426, Farmington, New Mexico
Lessor or Tract W. P. Saunders Field Wildcat (Dakota) State New Mexico
Well No. 1 Sec. 11 T. 26N R. 11W Meridian N.M.P.M. County San Juan
Location 660 ft. N of S Line and 1980 ft. W of E Line of Section 11 Elevation 6484'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. (Signed) P. E. Cosper
Signed _____

Date October 24, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 16, 1958 Finished drilling August 4, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5584' to 5601' No. 4, from 5685' to 5694'
No. 2, from 5610' to 5615' No. 5, from 5705' to 5746'
No. 3, from 5656' to 5678' No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

OD	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
	10-3/4"	32.75#	8R	H-40	232	Cement guide.				
	7 1/2"	23#	8R	H-40	1239	Cement guide & float		5584'	5601'	Production
	7"	21#	8R	H-40	5479	collar		5610'	5615'	Production
								5656'	5678'	Production
								5685'	5694'	Production
								5705'	5746'	Production

MUDDING AND CEMENTING RECORD

OD	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	10-3/4"	244'	300	Halliburton		
	7"	6675'	400	Halliburton		

Temperature survey indicated top of cement behind 7" casing at 5672'.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD SEE REVERSE SIDE.

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6678 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 24, 1958 Put to producing October 22, 1958

The production for the first 24 hours was 55 barrels of fluid of which 99.8 % was oil; .2 % emulsion; _____ % water; and _____ % sediment. GOR 7727:1 Gravity, °Bé. 39.1

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Warren-Bradshaw Exploration Co., Inc., Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1974	1974	Sand & Shale.
1974	2040	66	Sand & Shale - Top Pictured Cliffs 1974'
2040	3470	1430	Sand & Shale - Top Lewis 2040'
3470	3522	52	Sand & Shale - Top Cliff House 3470'
3522	4334	812	Sand & Shale - Top Menafee 3522'
4334	4594	260	Sand & Shale - Top Point Lookout 4334'
4594	5547	953	Sand & Shale - Top Mancos 4594'
5547	5936	389	Sand & Shale - Top Middle Gallup 5547'
5936	6284	348	Sand & Shale - Top Sanastee
6284	6344	60	Sand & Shale - Top Greenhorn 6284'
6344	6376	32	Sand & Shale - Top Graneros 6344'
6376	6678	302	Sand & Shale - Top Dakota 6376'

Tops by Schlumberger Induction-Electric L

TOTAL DEPTH 6678'

PLUGGED BACK TOTAL DEPTH 6368'

1. The first of these is the fact that the
2. second of these is the fact that the
3. third of these is the fact that the

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 1 1968
DEPARTMENT

A 10x10 grid of squares. A central point is marked with a dot and labeled 'P'. The point 'P' is located at the intersection of the 5th vertical line from the left and the 5th horizontal line from the bottom.

LEW 240 240 240 TO 200

SECRET

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-19-2006 BY 60322 UCBAW/SJS/KSP

1

W. H. H. (H. H. H.)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48084-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			Preced Gallup formation thru 7" casing parts. 5705-46' (Gallup) w/14,500# 20/40 sand & 14,540 gals. crude oil. BDP 2000#. Max. TP 5500#, Min. TP 4925#. Inf. rate 9 BPM Preced Gallup formation thru 7" casing parts. 5656-78', 5685-94', & 5705-46' (Gallup) w/16,000# 20/40 sand & 40,320 gals. crude oil. BDP 1800#, Max. TP 3000#, Min. TP 2100#. Inf. rate 45.6 BPM. Used 168 rubber trap balls in treatment. Preced Gallup formation thru 7" casing parts. 5584-5601' & 5610-15' (Gallup) w/30,000# 20/40 sand & 30,240 gals. crude oil. BDP 2400#. Max. TP 2700#, Min. TP 2400#. Inf. rate 43.5 BPM.

FORMATION RECORD—Continued