Best 426 Farmington, How Hessies June 9, 1959

Subject: Application for Gallup-Dakota Dual Completion W. P. Saunders No. 1

Mr. A. L. Porter New Mexico Oil Conservation Commission P. O. Box 1901 Senta Fo. New Mexico

Dear Sir:

In accordance with the provisions of Rule 112-A, for multiple completions, it is respectfully requested that Skelly Oil Genpeny be granted approval to dually complete the W. P. Saunders No. 1, lecated 660 feet from the south line and 1980 feet from the east line of Section 11, T-26-H, R-11-V, Unit O, in the Gallup and Dakota sense.

We are submitting the attached "Application For Bual Completion", together with a diagramatic sketch of the dual completion and plat showing applicable well locations. A copy of the electric log with portinent data indicated thereon, is being submitted to the Ristrict Office in Astec, New Mexico.

Offset operators are being furnished copies of this letter and "Dual Completion Application" by registered letter this date.

Yours very truly,

P. B. Gooper

District Superintendent

PEC: Bigs Encl.

Tennessee Gas Trensmission Co. (1)
Western Development Co. of Del. (1)
Qulf Oil Corp. (1)
George Selinger (1)

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Subject: Application for Gallup-Galgor Hast Completion F. 2. Salveren fo. 1

> ar. a. L. Porter Ne. Mexico Mil Conservition Commission M. O. Box 1901 Samm May Mar Caxico

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Yours very waith,

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 Western Development Co. of Met. (1)
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 George Selinger (1)



Dax 436 Farminghon, Herr Hestico June 9, 1959



Subject: Application for Gallup-Dekota Dual Completion W. P. Samders No. 1

Mr. A. L. Porter Now Mexico Oil Conservation Commission P. O. Bex 1901 Santa Pe, New Mexico

Door Sir:

In accordance with the provisions of Rule 112-A, for multiple completions, it is respectfully requested that Skelly Cil Company be granted approval to dually complete the W. P. Saunders No. 1, located 660 feet from the south line and 1980 feet from the east line of Section 11. T-26-H, R-11-W, Unit Q in the Gallup and Dekota sense.

We are submitting the attached "Application For Dual Completion", tegether with a diagrametic sketch of the dual completion and plat showing applicable wall locations. A copy of the electric log with portinent data indicated thereon, is being submitted to the District Office in Astoc, Herr Mestico.

Offset operators are being furnished espice of this letter and "Dual Completion Application" by registered letter this date.

Yours very truly.

(Bigned) P. E. Cosper

P. K. Coaper District Superintendent

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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Operator		O-11	and maked the lands	County	Date	ne 9. 1959	
perator	rilegos	uellup - unde	Lease	San Juan	Well No		
	Skalle	Oil Company	1	. Saunders		1	
ocation	Unit		Section	Township	Range		
f Well		0	n _	26N		114	
Has th	e New Mex	ico Oil Conservation	Commission heretofore a	authorized the dual completio	n of a well in thes	e same pools or in the same	
zones	within one	mile of the subject	well? YES NO	<u>x</u>			
. If ansv	ver is yes,	identify one such in	astance: Order No	; Operator, Le	ase, and Well No.:		
	•						
			,				
. The fo	llowing fac	ets are submitted:	Upper	Zone	Lower Zone Dekota		
		•	Gallup				
	me of reser		Aetreb				
-	p and Botto		55841 - 57	74.69	6445' - 6453'		
	Pay Section))(-)	TAPO .			
(Perforations) c. Type of production (Oil or Gas)		OLL		061			
d. Method of Production							
-		Artificial Lift)	Artificial I	Lift (Pump)	Artificial Lift (Pump)		
		attached. (Please	mark YES or NO)				
Yes	_d. Elect	rical log of the well . (If such log is no	t available at the time app	rith tops and bottoms of production is filed, it shall be	ucing zones and in submitted as provi	that said offset operators hat ervals of perforation indicated ded by Rule 112—A.)	
. List a	thereon	rical log of the well i. (If such log is no perators to the lease Geo Transmi	or other acceptable log w t available at the time app	with tops and bottoms of production is filed, it shall be ated together with their corresponding to the state of the state	submitted as proviect mailing address Colorado	tervals of perforation indicated ded by Rule 112-A.)	
. List a	thereon Il offset op	rical log of the well i. (If such log is no perators to the lease Geo Trenent Development C	or other acceptable log we tavailable at the time approximation on which this well is localistic Company, company of Delevary	pith tops and bottoms of production is filed, it shall be ated together with their corresponding to the production of th	submitted as proviect mailing address Coloredo Pe, New New	tervals of perforation indicated ded by Rule 112-A.)	
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after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SAN JUAN COUNTY NEW MEXICO

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SKELLY OIL COMPANY

W. P. Saunders No. 1

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San Juan County, N. M.

