NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (SPE) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				F	armington,	New Me	xico	June	20, 1961	
					(Place)		••••••	••••••••••••••••	(Date)	
WE ARE	IEREBY RI	QUEȘTI	NG AN ALLOWA	BLE FOR	A WELL KI	NOWN AS	5:			
el Paso IV	aturai Gas	Produc	NG AN ALLOWA ts Co. Wester	rn Pool U	nit , Well No.	2-В	, in	SE	SW 1/4.	
N (C₀	mpany or Ope	rator)	, T, R	(Lease)		Racin F	Jakota	ŕ	, , ,	
um L	Sec	······································	, T, R	***************************************	, NMPM.,	Desin L	Zakula	••••••••	Pool	
	an Juan		Causes Data Sa	-4 د.د.	26-61	Data Da	ellline C	-nleted	5-10-61	
			Elevation	wadea.L	Tota	1 Depth 6	278	xxxC	OTD 6231	
Pleas	se indicate lo	cation:	Top Oil/Gas Pay_	6080'	(Perfs.)	of Brod E		Dakota		
D	C B	A		_	Name	or Prous Po	orm•			
			PRODUCING INTERVA	=		5 0.1				
 	—		Perforations 60	1800100	0'; 6114'-61	20' - 4	shots/	ft.		
E	F G.	H	Open Hole	None	Depti Casi	h ng Shoe 6	2 77'	Depth Tubing	6110'	
		1 1								
L	K J	I	OIL WELL TEST -						Choke	
			Natural Prod. Tes	t:	bbls.oil,	bbls	water in	PFHIL	min. Size_	
			Test After Acid o	r Fracture	Treatment (aft	er recovery	of you	of older	to volume of	
	N O	P	load oil used):	bbl	s.oil,	bbls wate	er fin N	hrs,	Choke min. Size	
	X	1 1	GAS WELL TEST -					N21 19	<u> </u>	
890'/5 8	<u>x 1750°7 w</u>						à		1	
			→ Natural Prod. Tes							
tubing ,Cas	ing and Cemer	nting Recor	-					DIST. 3		
Size	Feet	Sax	Test After Acid o	r Fracture	Treatment:	5,837	MCF/	Day; Hours	flowed 3	
9-5/8"	164'	150	Choke Size 0.75	Method o	f Testina:	Open Flo	w			
			-							
5-1/2"	6263'	2 50	Acid or Fracture			f materials	used, suc	h as acid, v	water, oil, and	
	 		1 6000011	Remarks						
2-3/8"	6100'		Casing Press.	Tubing Press.	Date first	t new o tanks				
<u> </u>	 									
i			Oil Transporter	El Paso	Natural Ga	s Compa	nv			
S	andoil fra	ked per	Gas Transporter (6080'-6106						000# sand.	
			1. Spotted 500 g							
										
			•••••			***************************************	•••••			
I hereb	y certify tha	t the info	ormation given abov	e is true as	nd complete to	the best of	f my knov	wledge.		
Approved	JUN 2 1 196	1	,	19						
- pp. o co	•••••	• • • • • • • • • • • • • • • • • • • •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ODIC	(Comp	pany or O	perator)	J. STRØJEK	
OI	I. CONSER	VATION	COMMISSION		By:	INAL 210	MIG D	i, donn	0. 011180EII	
					•		(Signature			
Original Signed By By:A,R,KENDRICK					Title Petroleum Engineer					
					Send	d Commun	ications r	egarding we	ell to:	
Title PETF	ROLEUM E	NGINEE	R DIST NO 3	· · · · · · · · · · · · · · · · · · ·		well N. V	Walsh			
					Name					
					AddressBox	1560, F	ar ming	ton, New	Mexico	

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