UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
	5.	Lease Number SF-078388A
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator MERIDIAN OIL		
	8.	Well Name & Number
B. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Ballard #2 API Well No. 30-045-05902
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool Ballard Pictured Cliff
790'FSL, 1190'FEL, Sec.10, T-26-N, R-9-W, NMPM	11.	County and State San Juan Co, NM
Recompletion Ne	ange of Pl w Constructine	tion Fracturing
Casing Repair Wa	ter Shut o	
Subsequent Report Plugging Back No. Casing Repair Wa The subsequent Report Subsequ	ter Shut o	
Casing Repair War War War War War War War War War Wa	ter Shut o	
Casing Repair War Final Abandonment X Altering Casing Co	ter Shut o	o Injection
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Casing Repair War X Altering Casing Completed Operations It is intended to run 3 1/2" casing and restimulate the subject well in the following manner: Pull 1" tubing. Drill open hole to 2040'. Run casing to the new total depth and cement to se foam fracture the Pictured Cliffs formation.	the Picture open hole urface. Pe	ed Cliffs formation of logs. Run 3 1/2" rforate, acidize and
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Casing Repair War Altering Casing Completed Other - Restimulate 13. Describe Proposed or Completed Operations It is intended to run 3 1/2" casing and restimulate the subject well in the following manner: Pull 1" tubing. Drill open hole to 2040'. Run casing to the new total depth and cement to see foam fracture the Pictured Cliffs formation. tubing. Return well to production. DECTION OIL COMPLETE: 14. I hereby certify that the foregoing is true and corrections.	open hole urface. Pe Clean out	o Injection ed Cliffs formation of logs. Run 3 1/2" rforate, acidize and hole. Rerun production

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Pertinent Data Sheet - Ballard #2

Location: 790' FSL & 1190' FEL, Unit P, Section 10, T26N, R9W, San Juan County, New Mexico

<u>Field:</u> Ballard PC <u>Elevation:</u> 6241' GL <u>TD:</u> 1978' 6248' KB <u>PBTD:</u> 1978'

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<u>Spud Date:</u> 6/8/54 <u>Compi Date:</u> 7/24/54 <u>DP #:</u> 48973A

<u>Lease:</u> Fed: NM 4521 GWI: 100%

Initial Potential: Initial Potential = 2,505 MCF/D. SICP=625 psi NRI: 83.5%

Prop#: 012633900

Casing Record:

Wt. & Grade Depth Set Cement Cement (Top) Hole Size Csg Size 100 sx. 12-1/4" 8-5/8" 24# CF&I 93' Circ Cmt 14# CF&I J-55 1931' 100 sx. 1343' @ 75% Eff. 7-7/8" 5-1/2" 4-3/4" OH

Tubing Record:

<u>Tbg. Size</u> <u>Wt. & Grade</u> <u>Depth Set</u> <u># Joints</u> 1" 1.7# 1953' 93

Formation Tops:

Ojo Alamo: 1109' Kirtland Shale: 1220'

Fruitland: 1627'

Pictured Cliffs: 1922'

Logging Record:

Stimulation: SOF w/ 6500 gal oil & 4800' sand

Workover History: None

Production history: 7/96 PC capacity: 52 MCF/D. 7/96 PC cum: 1,561 MMCF...

Pipeline: EPNG