EPFS PIT CLOSURE SUMMARY

DEPUTY OIL & GAS INSPECTOR

JUL 1 7 1998

Ballard No. 2 Meter/Line ID - 70775

Legals - Twn: 26

Operator: Meridian

SITE DETAILS Rng: 9 Sec: 10

Unit: P

NMOCD Hazard Ranking: 39

Land Type: BLM

PREVIOUS ACTIVITIES

Site Assessment: 6/20/94 Monitor Well: N/A

Excavation: 8/11/94 Re-Excavation: N/A

Soil Boring: 8/18/95 Geoprobe: N/A

CONCLUSIONS

The initial excavation was excavated to the practical extent of the trackhoe which was 12 feet below ground surface (bgs). PID field screening indicated soils to be below 100 ppm at 12 feet bgs. Excavation was terminated and a sample was collected. Sample analysis indicated BTEX compounds were below standards, but TPH was above standards at 169 mg/kg. A test boring was advanced in the center of the initial excavation to determine the extent of the impact to soils. The soil lithology consisted of brown coarse grained sand. A sample was collected for BTEX and TPH analysis at 18-20 feet bgs. Laboratory analysis showed all BTEX compounds to be below detection limits and TPH analysis indicated 31.9 mg/kg present in the soil.

RECOMMENDATIONS

No further action is recommended at the site for the following reasons:

- The bulk of the impacted soil was removed during the phase 1 excavation.
- Test boring sample results indicated soils below standards 6 feet below the initial excavation.
- No groundwater was encountered in the test boring.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soils at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

OIL COM. DIV.

FIELD PIT SITE ASSESSMENT FORM

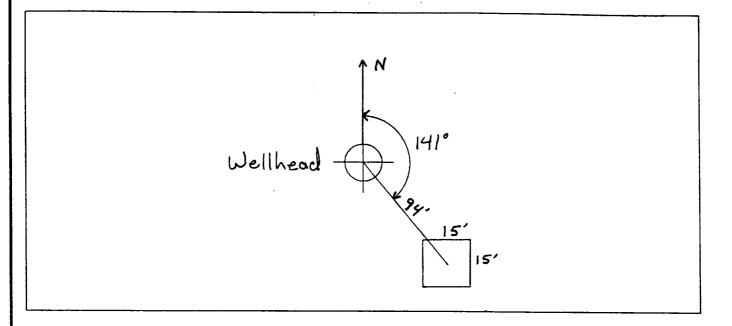
r	
GENERAL	Meter: 70775 Location: Ballard No. 2 Operator #: 2999 Operator Name: Meridian P/L District: Ballard Coordinates: Letter: P Section 10 Township: 26N Range: 9W Or Latitude Longitude Pit Type: Dehydrator Location Drip: X Line Drip: Other: Site Assessment Date: 6-20-94
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside Outside (2) Naps Depth to Groundwater Less Than 50 Feet (20 points) (3) Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; is it less than 200 ft from a private domestic water source? Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) Mar = 200 Greater Than 1000 Ft (10 points) Coreater Than 200 Ft (20 points) Coreater Than 200 Ft (20 points) Coreater Than 1000 Ft (10 points)
S)	TOTAL HAZARD RANKING SCORE: 30 POINTS
REMARKS	Remarks: One pit on location-dry
REN	Inside V.Z. on Redline & Topo
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	ORIGIN

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 141 Footage from Wellhead 94

b) Length: 15 Width: 15 Depth: 3



1	Remarks :					
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SS					4600-1-11	
REMARKS						
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RE						•
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,						

Completed By:

Signature

6-20-94

Date

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSUSE FORM

GENERAL	Meter: 70775 Location: BAllard 2 Coordinates: Letter: P Section 10 Township: 26N Range: 9W Or Latitude Longitude Date Started: 8/11/94 Run: 11 91
FIELD OBSERVATIONS	Sample Number(s): KD 206 Sample Depth: Feet Final PID Reading PID Reading Depth Feet Yes No Groundwater Encountered
ELOSIIRE	Soil Disposition: Envirotech Other Facility Name: Pit Closure Date: 8/11/94 Pit Closed By: 5ET
PEWARKS	



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD 206	945899
MTR CODE SITE NAME:	70775	N/A
SAMPLE DATE TIME (Hrs):	8-11-94	1020
SAMPLED BY:		N/A
DATE OF TPH EXT. ANAL.:	8-16-94	8/6/94
DATE OF BTEX EXT. ANAL.:	8117194	\$118194
TYPE DESCRIPTION:	1 G	Brown Fine Sand

REMARKS:					
		 		·	

RESULTS

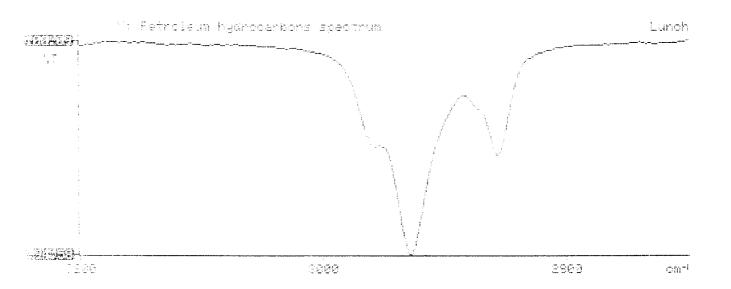
PARAMETER	RESULT	RESULT UNITS		QUALIFIERS				
			DF	Q	M(g)	V(ml)		
BENZENE	60.025	MG/KG	\					
TOLUENE	40.025	MG/KG						
ETHYL BENZENE	40.025	MG/KG	1					
TOTAL XYLENES	L0.025	MG/KG						
TOTAL BTEX	20.10	MG/KG	•					
TPH (418.1)	169	MG/KG			2.07	28		
HEADSPACE PID	0	PPM				pa Alik		
PERCENT SOLIDS	9D. D	%	~~			teget in		

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrog	ate Recovery	was at	94	% for this sample	All QA/QC was acceptable.
Narrative:	ATI	resu	Us.	attached,	

DF = Dilution Factor Used

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Test Method for a classic process of process by drocarbons a construction with the control of th
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ATI I.D. 408364

August 24, 1994

El Paso Natural Gas Company P.O. Box 4990 Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 08/17/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze non-aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

H. Mitchell Rubenstein, Ph.D. Laboratory Manager

MR:jt

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 408364

PROJECT # : 24324

11(001101 "					
PROJECT NAME : PIT CI	LOSURE		DIMP	DATE	DIL.
SAMPLE	MATRIX	DATE SAMPLED	DATE EXTRACTED	ANALYZED	FACTOR
ID. # CLIENT I.D. 01 945898	NON-AQ	08/11/94	08/17/94	08/18/94	1
	NON-AQ	08/11/94	08/17/94	08/18/94	1
	NON-AQ	08/11/94	08/17/94	08/13/94	10
		UNITS	01	02	03
PARAMETER		MG/KG	<0.025	<0.025	<0.25
BENZENE		MG/KG	<0.025	<0.025	2.9
TOLUENE		MG/KG	<0.025	<0.025	1.4
ETHYLBENZENE		MG/KG	<0.025	<0.025	25
TOTAL XYLENES		1.0/1.0			
SURROGATE:					0
BROMOFLUOROBENZENE (%)		98	94	8

PHASE II

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388 500 K 30

Borehole # BH-1 Well # Page

Project Name Project Number **Project Location** **EPNG Pits**

Phase 14509 Ballard

6000.77 <u> 70775</u>

Suddush.

Elevation Borehole Location T26N, R9W 510.

GWL Depth

Logged By Jeff W. Kindley

Drilled By

Date/Time Started Date/Time Completed 18 118 195

0811819 5

Jeff W. Kindley Well Logged By

Personnel On-Site

Contractors On-Site

Client Personnel On-Site

Drilling Method 4 1/4 ID HSA

Air Monitoring Method

PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	1 - 1		Units: PPM		Drilling Conditions & Blow Counts
10 15 20 25 35 35 40		l&-30		BackFill material to 12' SW, brown send, Coarre anained, moist, modium dense, no oden. Boring terminated at 20'					3/2	1328 27 blows per foot

Comments:

Geologist Signature



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JWK 30	947284
MTR CODE SITE NAME:	70775	Balland No. 2
SAMPLE DATE TIME (Hrs):	08-18-95	13:28
PROJECT:	Phose II Drilling	
DATE OF TPH EXT. ANAL.:	8/21/95	8-21-95
DATE OF BTEX EXT. ANAL.:	8/23/95	8/23/95
TYPE DESCRIPTION:	VG	Light brown Sand

Field	! Remari	ks:
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Approved By:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	4 . 5	MG/KG				
TOLUENE	< .5	MG/KG				
ETHYL BENZENE	< .5	MG/KG				
TOTAL XYLENES	< 1.5	MG/KG				
TOTAL BTEX	43	MG/KG				
TPH (418.1)	PM8/23/15 31.9	MG/KG			2.0	28
HEADSPACE PID	2	PPM	:			· ·
PERCENT SOLIDS	97.5	%				

TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020						
The Surrogate Recovery was at Narrative:	102 %	for this sample	All QA/QC was acceptable.			
DF = Dilution Factor Used						
,	•					

8/28/96

Date:

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Test Method for
     Dil and Grease and Petroleum Hydrocarbons
               in Water and Soil
          Perkin-Elmer Model 1600 FT-IR
                Analysis Report
**********************
95/08/21
        16:03
*
Sample identification
947284
  Initial mass of sample, g
*
  Volume of sample after extraction, m1
28.000
 Petroleum hydrocarbons, ppm
31.860
 Net absorbance of hydrocarbons (2930 cm-1)
0.014
*
        Y: Petroleum hydrocarbons spectrum
                                                          16:03
99.73
 \times T
 96.32
```

3000

2800

 $\odot m^{-1}$

3200

BTEX SOIL SAMPLE WORKSHEET

File Soil Mass Extraction vol Shot Volume	s (g) : l. (mL) :	947284 5 20 100	Date Printed : Multiplier (L/g) : DF (Analytical) : DF (Report) :	200
				Det. Limit
Benzene	(ug/L) :	0.00	Benzene (mg/Kg):	0.000 0.500
Toluene	(ug/L) :	0.00	Toluene (mg/Kg):	0.000 0.500
Ethylbenzene	(ug/L) :	0.00	Ethylbenzene (mg/Kg):	0.000 0.500
p & m-xylene	(ug/L) :	0.00	p & m-xylene (mg/Kg):	0.000 1.000
o-xylene	(ug/L) :	0.00	o-xylene (mg/Kg):	0.000 0.500
o Aylono	(-3/		Total xylenes (mg/Kg):	0.000 1.500
			Total BTEX (mg/Kg):	0.000

EL PASO NATURAL GAS EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\082395-1.021
Method : C:\LABQUEST\METHODS\9001.MET

Sample ID : 947284,5.00G,100U Acquired : Aug 24, 1995 04:28:33 Printed : Aug 24, 1995 04:54:52

User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	3,440	0	0.0000
a,a,a TFT	4.883	4890131	94.0234
TOLUENE	6.813	74379	-0.5417
ETHYLBENZENE	10.513	0	0.0000
M & P XYLENE	10.867	115388	-4.8356
O XYLENE	11.957	0	0.0000
BFB	13.367	73524136	102.0691

C:\LABQUEST\CHROM001\082395-1.021 - Channel A

