

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 21, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation**, **O. H. Randel "B"**, Well No. **1**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

N **26N** **11W** **NMPM**, **Gallegos Gallup** Pool
Unit Letter Sec. T R

San Juan

County. Date Spudded **11-2-58** Date Drilling Completed **12-4-58**

Elevation **6340** Total Depth **6447** PBD **6408**

Top Oil/Gas Pay **5383** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **Two shots per foot 5383-5420, 5456-5492, 5505-5535.**

Open Hole **---** Depth **6447** Casing Shoe **5520** Depth **5520** Tubing

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Size **---** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **285** bbls. oil, **no** bbls water in **24** hrs, **no** min. Size **3/4"** Choke

GAS WELL TEST - For **O. H. Randel "B"** Well **N. 1**, Undesignated Dakota formation see **C-104** filed **January 21, 1959.**

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	490	400
7"	6481	400
2-3/8"	5520	

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **---** MCF/Day; Hours flowed **---**

Choke Size **---** Method of Testing: **---**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **48,800 gallons oil, 47,900 pounds sand, 120 ball sealers**

Casing **---** Tubing **---** Date first new **January 10, 1959**
Press. **---** oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter **---**

Remarks: Includes **6481'** of **7" O.D.**, **6.456" ID**, casing and **5520'** of **2-3/8" O.D.**, **1.995" ID**, **4.7** pound tubing. Well dually completed in the **Gallegos Gallup** and **Undesignated Dakota** fields on **January 19, 1959**. Potential test on **Gallup** some **January 19, 1959**, flowed **285** barrels oil per day through **3/4"** choke. **Dakota** some shut in pending dual completion authorization and marketing arrangements.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved **JAN 26 1959**, 19.....

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: **R. M. Bauer, Jr.**
(Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

Title **Field Engineer**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 487**

Farmington, New Mexico

