

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 21, 1959

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation O. H. Randel "B", Well No. 1, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)

N 26N, R 11W, NMPM., Gallegos Gallup Pool  
Unit Letter

San Juan County. Date Spudded 11-2-58 Date Drilling Completed 12-4-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Section 10

Elevation 6340 Total Depth 6447 PBD 6408

Top Oil/Gas Pay 5383 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 5383-5420, 5456-5492, 5505-5535.

Open Hole --- Depth --- Casing Shoe 6447 Depth --- Tubing 5520

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 285 bbls. oil, no bbls water in 24 hrs, no min. Size 3/4"

GAS WELL TEST - For O. H. Randel "B" Well N. 1, Undesignated Dakota formation see C-104 filed January 21, 1959.

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Size
9-5/8"	490	400
7"	6481	400
2-3/8"	5520	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 48,800 gallons oil, 47,900 pounds sand, 120 ball sealers

Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks January 10, 1959

Oil Transporter McWood Corporation

Gas Transporter ---

Remarks: Includes 6481' of 7" O.D., 6.456" ID, casing and 5520' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Well dually completed in the Gallegos Gallup and Undesignated Dakota fields on January 19, 1959. Potential test on Gallup some January 19, 1959, flowed 285 barrels oil per day through 3/4" choke. Dakota zone shut in pending dual completion authorization and marketing arrangements.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: JAN 26 1959, 19.....

Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED BY  
By: R. M. Bauer, Jr.  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Field Engineer  
Send Communications regarding well to: ---

Title: Supervisor Dist. # 3

Name: Pan American Petroleum Corporation

Address: Box 487

Farmington, New Mexico

OIL CONSERVATION COMMISSION		
ADMINISTRATIVE OFFICE		
No. Os. 2	100	4
TRANSPORTATION		
Company	✓	
Product	✓	
Grade	✓	
U. S. G. S.		
Transporter		
File	✓	✓