

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR ~~COIL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 21, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum

Corporation O. H. Randel "B" (Company or Operator) (Lease), Well No. 1, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

N Sec. 10, T. 26N, R. 11W, NMPM., Undesignated Dakota Pool

San Juan

County. Date Spudded 11-2-58 Date Drilling Completed 12-4-58  
Elevation 6340 Total Depth 6447 PBD 6408

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top ~~Oil~~/Gas Pay 6250 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Four shots per foot 6380-6400, 6250-6274, 6702-6310

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6447 Depth \_\_\_\_\_ Tubing 6275

OIL WELL TEST - Per O. H. Randel "B" Well No. 1 Gallup formation see  
G-104 filed 1-21-59. Choke \_\_\_\_\_

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	490	400
7"	6481	400
2-3/8"	6275	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3204 MCF/Day; Hours flowed 3

Choke Size 3" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water, 40,000 pounds sand, 140 ball sealers.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter: Unknown

Remarks: Includes 6481' of 7" OD, 6.456" ID, casing and 6275' of 2-3/8" OD, 1.995" ID, 4.7# tubing. Packer leakage test will be taken and submitted prior to initiating production. Dakota gas zone presently shut in pending dual completion authorization and marketing arrangements.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: JAN 23 1959, 19

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

**RECEIVED**  
**JAN 23 1959**  
**OIL CON. COM.**  
**DIST. 3**

ORIGINAL SIGNED BY  
By: R. M. Bauer, Jr. (Signature)  
Title: Field Engineer  
Send Communications regarding well to:  
Name: Pan American Petroleum Corporation  
Address: Box 487  
Farmington, New Mexico

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