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P. O. BOX 24 Reason(s) for filing New Well Recompletion Change in Ownersh		prope	ī box)		
If change of owner	ehin di	ve กล	me		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

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