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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Superceder Old C-104 and C-110 Elloctive 1-1-65

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Note of Authorstrates, The Company of Control of State Control of		TER OF OUT AND NATURAL GA	S	·	
P. O. Box 230, Filthington, No. 200 Proceedings Or Dry Goagna Anderes (Live address to summa approve only of his join or to a result of the production of the process of the production is comminged with that from any other lease or pool, give comminging order number: Total Designate Type of Completion - (X)	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	111111111111111111111111111111111111111		
P. D. BOX 990, Farmington, NM 87401 El Paso Natural Cas Co It well traduces oil or Itsudas, and location of tonics. It well traduces oil or Itsudas, and location of tonics. It will production is commingted with that from any other lease or pool, give comminging order numbers. COMPLETION DATA Designate Type of Completion — (X) Date Squades Date Completion — (X) Date Squades Date Completion — (X) Date Squades Date Completion — (X) Date Squades TUBING, CASING. AND CEMENTING RECORD ROLL SIZE CASING A TUBING SIZE OLPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (This many be after recovery of rotal volume of load oil and must be equal to or exceed top all able for this depth of be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE (This many be after recovery of rotal volume of load oil and must be equal to or exceed top all able for this depth of be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE (This depth of be for full 24 hours) Thomas Pressure Casing Pressure Chair Size Chair Size Chair Size Chair Size Chair Size Thing Pressure Chair Size Thing Pressure (Ebact-In) Concentration Commission have been concluded with and that the information given Date Belden District Clerk This form is to be filed in compliance with NULE 111. Elevator is true and complete to the best of my knowledge and beside. This form is to be filed in compliance with NULE 111. Ball and now and recompleted with Size the stilled out completely for at able to many and recompleted wells. Fill with 18 is a request for a liber with change of own well name or number, or transports, or other wealth change of own will name or number, or transports, or other wealth change of own will name or number, or transports, or other wealth change of own will name or number, or transports, or other wealth changes of own will	Ciant Industries, Inc.		P. O. Box 256, Far	wed copy of this form is to be sent)	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65

U.S.G.S.		AND SPORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER GAS		·	
OPERATOR PRORATION OFFICE			
BHP Petroleum (Ameri	cas). Inc.		
Address			
P.O. Box 3280, Caspe Teason(s) for liling (Check proper box)	r, WY 82602	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensa	ate 🗍	
Change of ownership give name nd address of previous owner	Energy Reserves Group.	Inc., P.O. Box 3280, C	asper, WY 82602
DESCRIPTION OF WELL AND I	EASE. Well No.; Pool Name, Including Ford	mation Kind of Lease	Lease No.
O.H. Randel	2 Basin Dakota	Charles Tadami	or Foo Federal NM03153
Location	790 Feet From The South Line	and 1850 Feet From T	he West
Unit Zettet			inan County
Line of Section	7.00		
DESIGNATION OF TRANSPORT	or Condensate 🛣	Address (Give address to which approv	ed copy of this form is to be sent)
Cient Indiana Tr	20	Box 256 Farmington No Address (Give address to which approv	1 37401 ed copy of this form is to be sent)
Name of Authorized Transporter of Case El Paso Natural Gas	1	P.O. Box 990, Farmingto	on, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. Pige.	Is gas actually connected? Whe	1-22-60
give location of tanks.	th that from any other lease or pool, g		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		SACKE STAFAT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
rest data and request f	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Tubing Pressure	Casing Pressure	-Odoxessize
Length of Teet		Water - Bbls.	Gan-Rief
Actual Prod. During Test	OII-Bbla.	Hallet - 3 State	Ga-SEP2 71985
**			OIL CON. DIV
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Other ate
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCF	OIL CONSERV	ATION COMMISSION
		APPROVED	JAN 27, 1986
	i regulations of the Oil Conservation with and that the information given	·	Tranked Same
bove is true and complete to the	he best of my knowledge and belief.	TITLE	SUPERVISOR DISCRICT # 3
\bigcap	\sim	miles to be filed in	compliance with RULE 1104.
Naled	If this is a request for allowable for a newly drilled or deeper		owable for a newly drilled or deepened
District Clork		must be fuled out completely for allow-	
(Title) able on new and recompleted wells.			UT for changes of owner,
9-19-	Date!	II II or number, or transpi	diffit or arrest and a
,		Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply