011791847700	1		I	
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	form C-104	
FILE	אבעטבאו ו	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Cifective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL			1	
GAS			•	
PRORATION OFFICE		•		
Operator				
Southern Union Explo	ration Company			
	iite 400, Texas Federal B	ldo., Dallas, Texas 7520)2	
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change in Transporter of:				
Recompletion	Oil Dry Gas	• Change of operato	or and address.	
Change in Ownership Casingheas Gus Condensate				
10300 N. Central Expressway, Bldg. V, 5th Fl. and address of previous owner SUPRON Energy Corporation, Dallas, Texas 75231				
DESCRIPTION OF WELL AND I				
Newsom 12 Ballard Pictured Cliff State, Federal or Fee Federal 078433				
Location				
Unit Letter P 990 Feet From The South Line and 990 Feet From The East				
Line of Section 07 Tow	nship 26N Range	8W , NMPM,	San Juan County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
Name of Authorized Transporter of Cas		Address (Give address to which approve 1st International Bldg Dallas, Texas Attn: Mr	ed copy of this form is to be sent)	
Gas Company of New Me	OXICO Unit Sec. Twp. Fee.	Dallas, Texas Attn: Mr		
If well produces oil or liquids, give location of tanks.			· 	
	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	n — (λ) , Date Compl. Ready to Prod.	T to 1 Provide		
Date Spudd ed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	·		Depth Casing Shoe	
	TURING CASING AND	CENEUTING DECODD		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	CII-Bbis.	Water-Bbls.	Ge puch	
		-	### ### ### ### ######################	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Curity of Consensus	
Acting Pica, Test+MoryD	Length of 1 est	Es.s. Collectorate/ Nov.	CIE COLLECTION	
Testing Method (puot, back pr.)	Turing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choo Size	
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
	·		APPROVED JAN 28 1981	
I hereby certify that the rules and re Commission have been complied w	ith and that the information given	BY Original Signed by FRANK T. CHAVEZ		
above is true and complete to the	best of my knowledge and belief.	BA CHAMPA DA LEAGUE DA LEAGUE DE LEGION DE LA COMPANSION		
		TITLE		
is a stop to be		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Drilling & Productio		All sections of this form must be filled out completely for allow-		
· 15/30/80 ·		able on new and recompleted wells. Fitt out only Sections I. II. III. and VI for changes of owner.		
(Dai	()	well name or number, or transporte	er, or other such change of condition.	
	•			

