

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other ☐	
2. NAME OF OPERATOR El Paso Natural Gas Company			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 990'S, 990'W At top prod. interval reported below At total depth			
14. PERMIT NO. 30-045-05906		DATE ISSUED	
15. DATE SPUDDED 10-29-54	16. DATE T.D. REACHED 11-9-54	17. DATE COMPL. (Ready to prod.) 11-5-90	18. ELEVATIONS (OF. RKB, RT. CE, ETC.) 6312'
19. ELEV. CASINGHEAD 6312'	20. TOTAL DEPTH, MD & TVD 2085'		
21. PLUG BACK T.D., MD & TVD 2025'		22. INTERVALS DRILLED BY ROTARY TOOLS	23. CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD Fruitland Coal (1904-2023')		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	93'	12 1/4"
5 1/2"	14#	2028'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2012'		
31. PERFORATION RECORD (Interval, size and number)			
1904-03', 1966-71', 1977-79', 1986-95', 2010-23'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1904-2023'	15% HCl		
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
shut in,	capable of commercial hydrocarbon production,		
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
			OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL BBL.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF.
SI 248	SI 249		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 2000' 259			
35. LIST OF ATTACHMENTS none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
		DATE 1-2-91	

FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD

FEB 01 1991

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1260'	1402'	White, cr-gr ss.
Kirtland	1402'	1740'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1740'	2042'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2042'	2085'	Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1260'	
Kirtland	1402'	
Fruitland	1740'	
Pic.Cliffs	2042'	