

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 24 1995
OIL COAL DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 990'FWL, Sec.12, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078388
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfanito Unit
8. Well Name & Number
Huerfanito U #65
9. API Well No.
30-045-05906
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2-7-95 MIRU. ND WH. NU BOP. TIH, tag @ 2025'. TOOH w/65 jts 2 3/8" tbq. RU. Ran CBL-CCL-GR @ 100-2025', TOC @ 100'. RD. TIH w/5 1/2" pkr, set @ 2004'.
2-8-95 Frac Fruitland Coal perfs @ 2010-2023' w/62,000# 20/40 Arizona sd, 232 bbl linear gel, 614,000 SCF N2. SI for gel break. Prepare to frac.
2-9-95 RU. Frac Fruitland Coal @ 1904-1995' w/346 bbl 30# linear gel, 90,000# 20/40 Arizona sd, 720,000 SCF N2. SI for gel break. CO after frac.
2-10-95 Blow well & CO.
2-11-95 Blow well & CO. TIH w/RBP, set @ 1845'. Load hole w/30 bbl wtr. Made various pkr settings to locate csg leak. Located hole in 5 1/2" csg @ 1185'. TIH to 1830'. Pump 2 sx sd on top of RBO. TOOH. Equalize 25 sx Class "B" cmt w/2% calcium chloride. Sqz cmt to 1050' w/1000 psi. SI, WOC. TOOH.
2-12-95 TIH, tag cmt @ 1120'. Drill cmt @ 1120-1232'. PT 5 1/2" csg to 500 psi/15 min, OK. CO sd to RBP @ 1845'. Release RBP, TOOH. Blow well.
2-13-95 Blow well & CO.
2-14-95 RU. Ran after frac log @ 1500-2025'. Blow well. TIH w/63 jts 2 3/8" 4.7# J-55 EUE 8RD tbq, landed @ 1948'. ND BOP. NU WH. RD, rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 24 1995

FARMINGTON DISTRICT OFFICE

MMCOO