Budget Bureau No. 42-R358.4.

Form 9-381a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Approved,		
Land Offic	Santa Fe, N. Mexico	
Lease No.	IN OLETAT	
Unit		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<u> </u>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1	The second secon
NOTICE OF INTENTION TO TEST WATER SHUT-OF	i	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		- H
OTICE OF INTENTION TO PULL OR ALTER CASH		
OTICE OF INTENTION TO ABANDON WELL		
5.102 G. III.2.1.101.		
(INDICATE ABOVE B	Y CHECK MARK N	NATURE OF REPORT, NOTICE, OR OTHER DATA)
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		April , 196
		line and 1450 ft. from W line of sec. 11
5W of Bec. 11 26 W Sec. and Sec. No.) (T	wp.) (F	Charles (Meridian)
· -		hen Nev Mexico
Main Dekota	(County or	Subdivision) (State or Territory)
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Flat

	implakitato (2013)
Continu	Township 26 North Range 9 Nest MARI
stod 5350 Feet From South Line.	11.70 Feet From west Line
inty San JuanG. L. DievectonG.E.	Dedicated Acreage South (300) Acre-
e of Producing Formation Point. Is the Operator the only owner* in the dedica	
Voc.	
to the answer to question one is "no." have t	he interests of all the owners been
consolidated by communitization agreement or	otherwise? Yes If answer is
"yes," Type of Consolidation	Il the owners and their respective interests
telow:	
	OET HIVE
Owner	Land Description
	ADD 0.75 4004
	APR 2 7 1964
	OIL COM./
	DIST. 3
ction B	
	The state of the s
	This is to certify that the information in Section A
	above is true and complete
	to the best of my knowledge
	and belief.
	Austral 611 Co.
	A Localeron 1
	Drlg. & Prod. Superintendent
	(Representative) 300 San Jacinto Bldg.
	Houston 2, Texas.
SECTION 1.1	Address
01001101	
	This is to certify that the
	well location shown on the
	plat in Section B was plott
	from field notes of actual
	surveys made by me or under
- 1/50	my supervision and that the same is true and correct to
9	the best of my knowledge an
	belief.
1190	Date Surveyed MoriT 20, 136
اِيّ	STEPHEN H. KINNE
	Registered Professional
	Engineer and/or Land Survey
A CONTRACTOR OF THE PARTY OF TH	Ling Incol unity of Land