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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Burnau	No.	42-R358.4
Form A	pproved		

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Land Office.	Santa Fe, N.	Mex		
Lassa No	NM 012737			
Unit				

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SUN	DRY NOTICES	AND RE	PORTS Ch	WELLS	
HOTICE OF INTENTION TO	DRILL	subsequ	ENT REPORT OF WATER	SHUT-OFF	
	CHANGE PLANS	SUBSEQU	ent report of shoot	ING OR ACIDIZING	
	TEST WATER SHUT-OFF	1 1:	ENT REPORT OF ALTER	ING CASING	
	RE-DRILL OR REPAIR WELL	subsecu		LLING OR REPAIR	
NOTICE OF INTENTION TO	SHOOT OR AUDIZE	1		ONMENT	X
NOTICE OF INTENTION TO	PULL OR ALTER CASING	SUPPLEX	ENTARY WELL HISTORY		
NOTICE OF INTENTION TO	LEW ROGRASA				
	(INDICATE ABOVE BY CHECK)	ARK NATURE OF RE	PORT, NOTICE, OR OTHE	R DATA)	
		*********		June 9	1964
Basin Dakota (Fleid)	Sa (Con above see	n Juan inty or Subdivision)		New Mexico (State of Yorrkory)	&! .
	DE	TAILS OF W	ORK		
Guate names of and expect	ed depths to objective sands; sho ing points, and	ow sixes, weights, and all other importan	d lengths of proposed out proposed work)	asings; indicate muddin	g jobe, coment-
Ran 206 jts. of 4-1/2" casing set at 6,704; with DV tool in string at 2,091. Cemented lower part of string using 20 barrels of GP 100, 240 sacks of 50-50 Pozmix with 1/8# of gel flakes per sack. Plug down 8:30 a.m. 5-28-64. Open DV tool and circulated 6 hours. Cemented thru DV tool with 20 barrels GP 100, 120 sacks Class C cement with 4% gel with 1/3 cubic foot Strata-Crete plus 1/8# of gel flake per sack. Plug down at 12:45 p.m. Rig released at 3:00 p.m. Completion rig to be moved in to drill out cement and test casing at that time.					
	plan of work must receive appro	wal in writing by th	- Gaological Survey bel	ore operations may be co	N 2 2 1964
			-	OIL	COM. COM.
CompanyAustr	al Cil Company Inco	orporated			::181:-3- /
Address 300 S	en Jacinto Bldg.		. 11		~7
Houst	on, Texas	-	R. Cope		Cont
77002			Title Drillin	g & Production	Supt.

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Budget Bureau No.	42-R358.4
Form Approved.	

Land Office	Sar	ıta_	Fe,	N	Mex
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(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Well No. 6-11 is located 1,199 ft. from. S line and 1,459 ft. from W line of sec. 11 SW 1/4 of Sec. 1		,
NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO REDGRILL OR REPAIR WILL NOTICE OF INTENTION TO SECOND OR ALLDIZE. NOTICE OF INTENTION TO SECOND OR ALLDIZE. NOTICE OF INTENTION TO SUCCIO RALDIZE. NO	SUNDRY NOTICES AN	D REPORTS ON WELLS
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Well No. 5-11 is located 1,150 ft. from S line and 1,150 ft. from W line of sec. 11 SM 1/4 of Sec. 17 26N W MPM (Kee. and Sec. 17 (County or Subdivision) (Mornina) Destin Dekota (State or Territory) The elevation of the derrick floor above sea level is ft. Ground elevation 6,248. DETAILS OF WORK (State names of and expected depths to objective sands; show alses, weights, and lengths of proposed casings; indicate mudding jobs, sering points, and all other important proposed work) Drill DV tool - test casing to 1500%. Casing to be filled with 9.3% salt water. Perforate Dekota formation after log evaluation and acid after log evaluation. Perform frac treatment through casing using 100,000 gal. water, 100,000% sand, 40 tons CO2. Flow well to atmosphere on bloode line to unload water and clean up well. Strip tubing into hole - hang free with no packer Perfore I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be companied. Address 300 San Jacinto Bldg. Educatory Texas	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 1 1 1
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