

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved/
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-012737
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, TX 77046	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190 FSL & 1450 FWL	8. FARM OR LEASE NAME Huerfanito
	9. WELL NO. 6
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-26N, R-9W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether SP, ST, OR ETC.)	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify BLM 24 hrs prior to MIRU.
2. MIRU, Rel pkr & POH W/tbg & pkr.
3. Set CIBP @ 6303, Cap W/50' cmt, circ hole W/9.5#/gal mud.
4. Spot cmt plug @ 5470-5570 W/Class B cmt. 5390'-5290'
5. Set cmt ret @ 3450, sqz csg holes 3570 & 3887 W/400 sx Class B cmt, Spot 1 bbl cmt on top ret. (Cmt plug both sides csg 3450-3887).
6. Spot cmt plug @ 1895-1995 W/Class B cmt.
7. Spot cmt plug @ 1450-1550 W/Class B cmt. 1663'-1763' F. + 980'-880' C/O
8. Perf W/4 SPF @ 360-362.
9. Set cmt ret @ 260, sqz 360-362 W/300 sx Class B cmt, circ to surf, spot 1 bbl on top ret (Circ cmt to surf outside csg from 362).
10. Spot cmt plug @ 0-50 W/Class B cmt.
11. Erect dry hole marker, RDMO, clean & clear location.

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18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis TITLE Authorized Agent DATE 9-3-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECOMMENDED WORK PROCEDURE

LEASE: HUERFANITO
ANNULAR FLUID PRIOR TO WORKOVER:
FORMATION FLUIDS

WELL NO. 6
W/O FLUID TO BE USED:
9.5 lb/gal MUD

Please contact K.A. Carwile - Hobbs (505-393-9186) 24 hrs before MIRU

1. MIRU. ND WELLHEAD.
2. NU BOPS
4. RELEASE BKR MODEL R3 PKR @ 4001' & POH W/ TBG & PKR
5. MIRU WIRELINE CO. RIH W/ CIBP & SET @ 6303'. CAP W/ 50' CMT. POH.
6. RIH W/ 2-3/8" WS & CIRC HOLE W/ 9.5 lb/gal MUD.
7. SPOT 100' CLASS B CMT PLUG FROM 5470-5570' ACROSS TOP OF GALLUP FORMATION. POH.
8. RIH W/ 4-1/2" CMT RETAINER & SET @ 3450'.
9. SQUEEZE CSG HOLES @ 3570' & 3887' W/ 400 SX CLASS B CMT & SPOT 1 BBL CMT ON TOP OF RETAINER. (CMT PLUG ON BOTH SIDES OF CSG FROM 3887-3450')
10. SPOT 100' CLASS B CMT PLUG FROM 1895-1995' ACROSS TOP OF PICTURED CLIFFS FORMATION.
11. SPOT 100' CLASS B CMT PLUG FROM 1450-1550' ACROSS TOP OF OJO ALAMO FORMATION. POH.
12. MIRU WIRELINE CO. RIH W/ 3-1/8" CSG GUN & PERFORATE 360-362' - W/ 4 SPF. POH.
13. RIH W/ 4-1/2" CMT RETAINER & SET @ 260'.
14. SQUEEZE HOLES @ 360-62 W/ 300 SX CLASS B CMT (CIRC TO SURFACE) & SPOT 1 BBL CMT ON TOP OF RETAINER. (CMT PLUG INSIDE CSG FROM 260-362' & CMT CIRC TO SURFACE OUTSIDE THE CSG FROM 362)
15. SPOT 50' CLASS B CMT PLUG FROM SURFACE TO 50'.
16. ERECT DRY HOLE MARKER.
17. RD & RELEASE PULLING UNIT
18. CLEAN & CLEAR LOCATION.

Verbal approval on procedure from John Keller, BLM-Farmington

Note: Contact BLM in Farmington at (505) 325-4572 at least 24 hours before MIRU and when setting each cement plug.

K.A. Carwile
K.A. Carwile

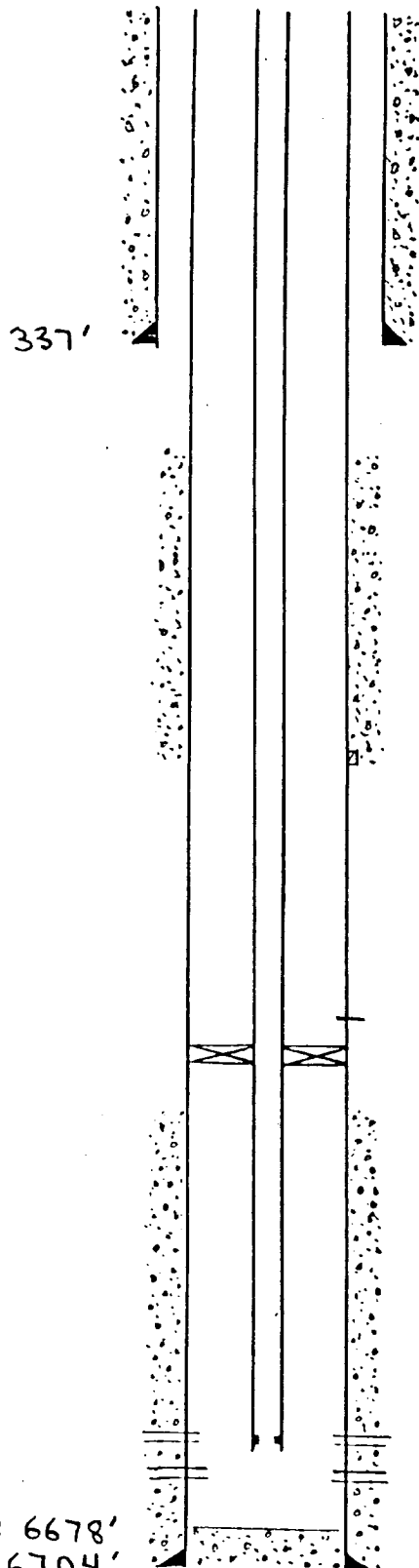
1432 8-26-86

Lease: Huerfano Well No. 6 Date: 8-21-86

Location: Sec. 11, T26N, R9W By: KA Carwile

Subject: Current Well Completion

Elevation: GL: 6248'



8 5/8" csg cmted w/ 250 SX (circ)

Cmt Top @ 370' (calc.)

Tbg Detail

122 jts 2 1/2" 10rd Jcw 55 tbg
Bkr mdl R3 PKR @ 4001'
10 jts 2 1/2" tbg
5 jts Hydril
Bkr mdl F Non-Ported Nipple 1.
1 jt 2 1/2" tbg tail @ 6470'

DV Tool @ 2091'

Csg Leaks found @ 3570' (Top) - 3887' (Bottom)
Bkr Model R3 PKR Set @ 4001'

Cmt Top @ 3971' (calc.)

Tbg tail @ 6470'.

Dakota Perfs @ 6353'-59, 6454-67, 6472-79',
6482-98, 6539-49, 6555-62, 6585-95, w/ 2J

PBTD @ 6678'
TD @ 6704'

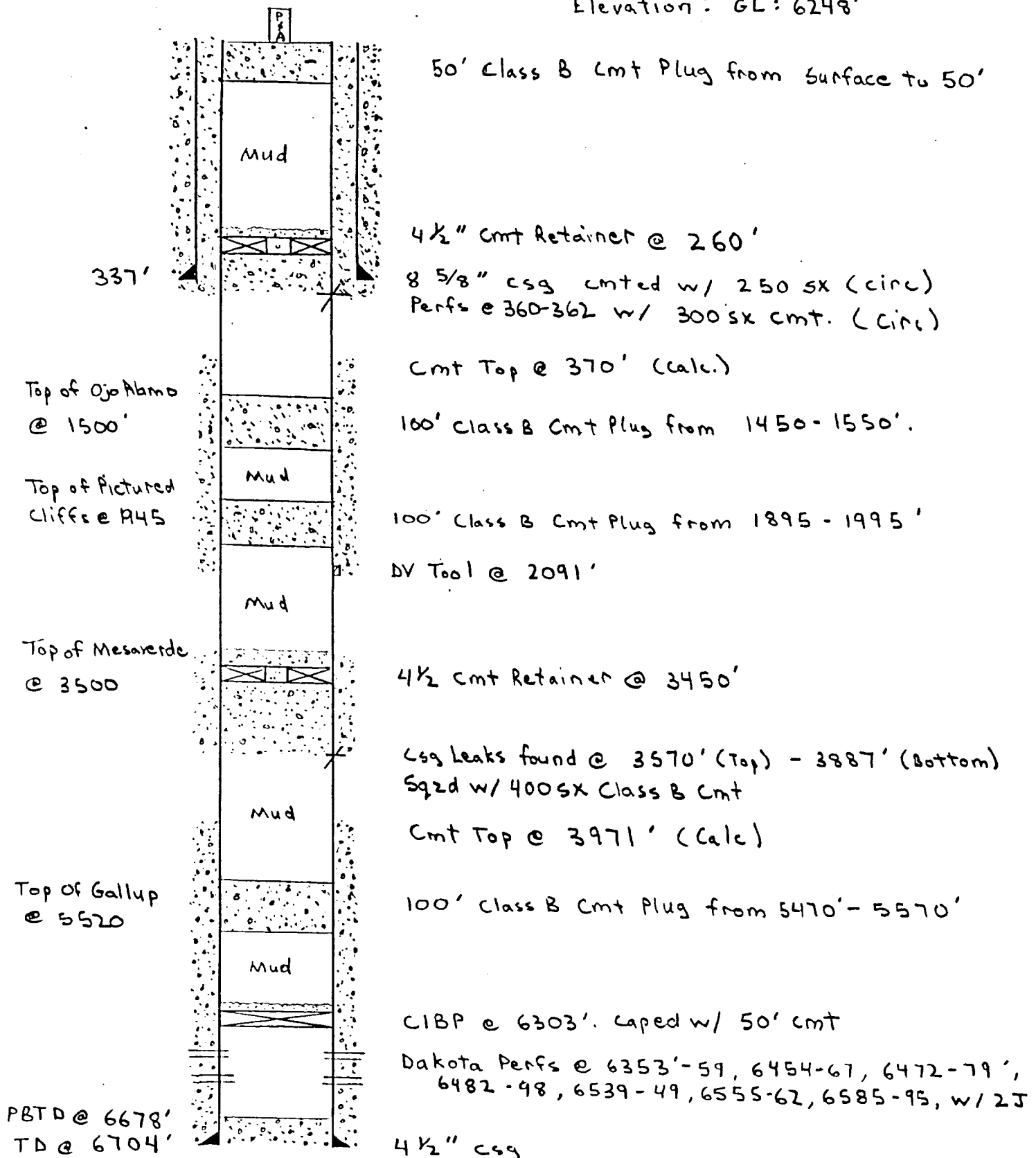
4 1/2" csg

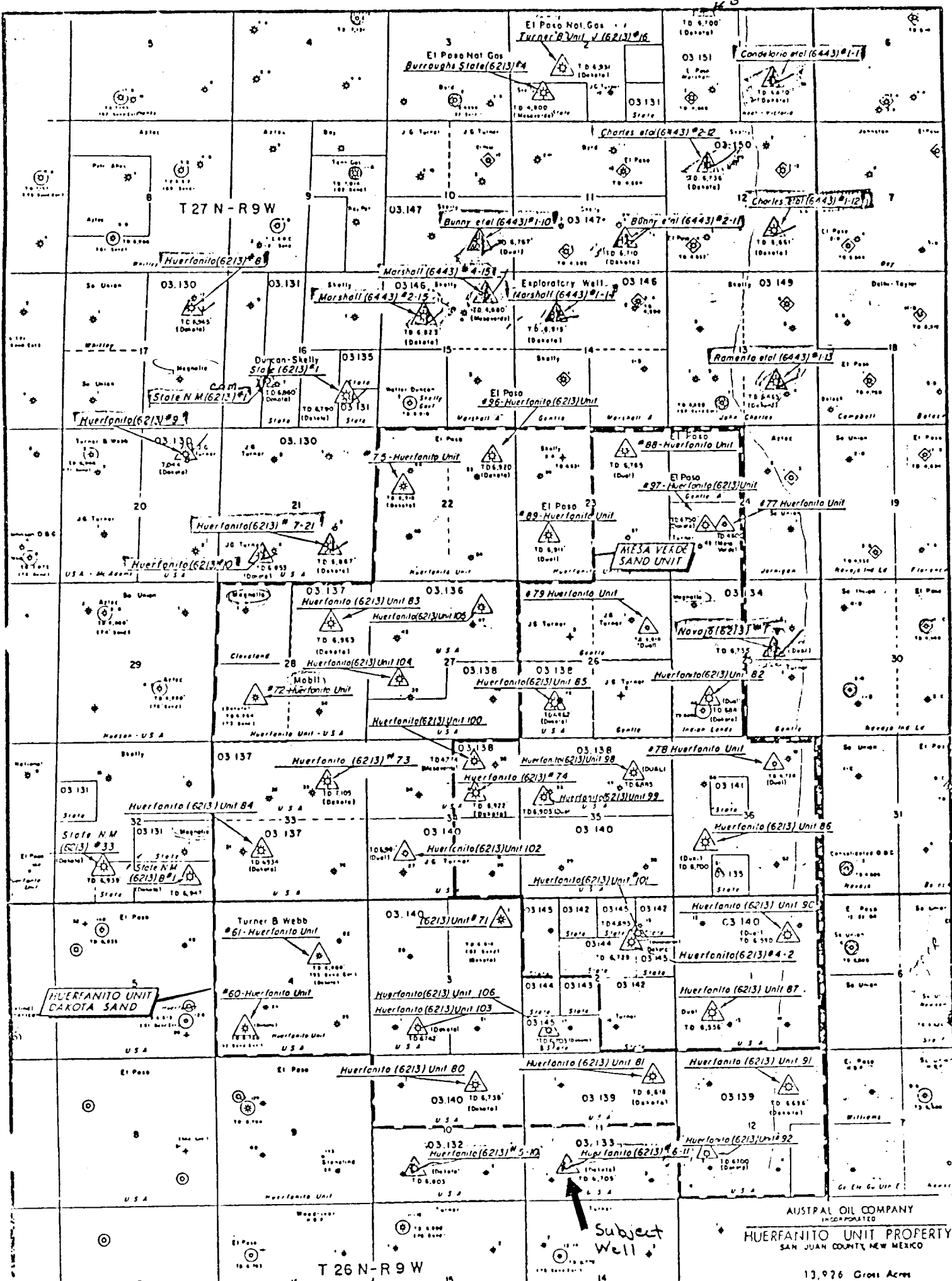
Lease: Huerfania Well No. 6 Date: 8-21-86

Location: Sec. 11, T26N, R9W By: KA Carwile

Subject: Proposed well completion

Elevation: GL: 6248'





AUSTAL OIL COMPANY
INCORPORATED
HUEFANITO UNIT PROPERTY
SAN JUAN COUNTY, NEW MEXICO
13,976 Gross Acres