ENERGY MO MINERALS DEPARTME  OF CONTROLLING  DISTRIBUTION  SAUTA FE  FILE  U.S. J.  LAND OFFICE  TRANSPORTER  ONL  OPERATOR  PROBATION OFFICE	OIL CONSERV P. O. BO SANTA FE, NE REQUEST FO	ATION DIVISION  0x 2088  W MEXICO 87501  OR ALLOWABLE  AND  SPORT OIL AND NATURAL (	Form C-104 Revised 10-01-78 Format 08-01-43 Format 08-01-43 Format 08-01-43 FORMAR 1 71986  CAS CAS DIVE					
Mobil Producing T	V & NM Inc							
Address		77046						
9 Greenway Plaza, Recson(s) for filing (Check proper be	Suite 2700, Houston, TX	7/U46 Other (Please expla	ia)					
Now Well Recompletion Change in Ownership			I The Superior Oil Company					
II. DESCRIPTION OF WELL AN  Lease Name Huerfanito		Fermation Kind	of Leese  Federal or Fee Federal  NM-012					
11	1190 Feet From The South Li	9W , NMPM,	San Juan Coor					
Name of Authorized Transporter of Or The Permian Corporati	ion	Box 1183. Houston	TX 77001  A approved copy of this form is to be sent)  A approved copy of this form is to be sent)					
El Paso Natural Gas  If well produces ell er liquids, give lecesion el tente.	Unit Sec. Twp. Rqe.	Box 1492, El Paso	D. TX 79978					
NOTE: Complete Parts IV and VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and regulat	V on reverse side if necessary.  ANCE  tions of the Oil Conservation Division have tion given is true and complete to the best of	OIL CONSI	SUPERVISOR DISCRICT # 3  Ied in compliance with RULE 1104.  or allowable for a newly drilled or deeper companied by a tabulation of the devia					
Authorized A	gent		a accordance with RULE 111.					

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

NM-012737

County

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of comer, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·				
Designate Type of Complete	ion – (X)	Ott Mett	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill. Restv		
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.,	Name of Pro	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth			
Perference				<u> </u>			Depth Cast	Depth Casing Shoe			
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	<b>D</b>	<u> </u>				
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					<del> </del>		<del> </del>	<del></del> .	_ <del></del>		
	<del></del>			<del>                                     </del>			1				
7. TEST DATA AND REQUEST	r for allo	WABLE (	Test must be d chie for this d	ifter recovery epth or be for	of total volu full 24 hours	ns of load of	l and must be e	qual to or exc	eed top allow		
Date First New Oil Run To Tanks	Date of Tee	· ·		Producing	Method (Figu.	, pump, gas (	(i, eic.)				
Length of Teet	Tubing Pres	swe		Casing Pressure			Chake Size				
Actual Prod. During Test	Оп. Выв.		<del></del>	Water - Bhis.			Ges-MCF				
GAS WELL	<del></del>			<del> </del>	,						
Actual Prod. Test-MCF/D	Length of Test			Bbis. Condenegte/MMCF			Grevity of Condensette				
Testing method (puot, back pr.)	Tubing Pres	ubing Pressure (Shut-in)			Cesing Pressure (Shwt-12)			Choke Size			