

Form 9-330

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078000**
LEASE OR PERMIT TO PROSPECT
Huerfano Unit
(Pictured Cliffs)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Stanolind Oil and Gas Company** Address **Box 487, Farmington, New Mexico**
Lessor or Tract **Huerfano Unit** Field **West Kuts-Pictured Cliffs** **New Mexico**
Well No. **28** Sec. **9** T. **26N** R. **9W** Meridian **NMPM** County **San Juan**
Location **940** ft. **N** of **5** Line and **940** ft. **E** of **1** Line of **Section 9** Elevation **6394**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **H. O. Lawrence**
Date **December 8, 1954** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 7,** 19 **54** Finished drilling **September 15,** 19 **54**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **1120** to **2122 (G)** No. 4, from **1120** to **1122**
No. 2, from **1122** to **1124** No. 5, from **1124** to **1126**
No. 3, from **1126** to **1128** No. 6, from **1128** to **1130**
IMPORTANT WATER SANDS
No. 1, from **1130** to **1132** No. 3, from **1132** to **1134**
No. 2, from **1134** to **1136** No. 4, from **1136** to **1138**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	22.7	31 1/2	On	Armes	106	Guide			
5-1/2"	2.4	20	American	2090			2090	2080	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	106	75	Displacement		
5-1/2"	2076	75	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Send-oil free (See Reverse Side)						

TOOLS USED

Rotary tools were used from **0** feet to **2122** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Complete 9-22
December 8, 19 **54** Put to producing **Not connected**, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **33007** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **632**

EMPLOYEES

J. F. Bensfield, Driller **L. C. Arnold**, Driller
J. L. Price, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1770	1770	Surface SN & Shale
1770	2070	300	Fruitland
2070	2122	52	Pictured Cliffs

