

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

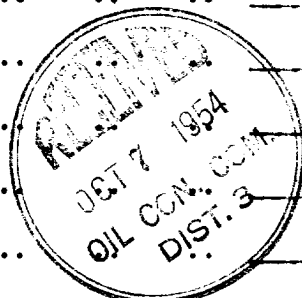
POOL West Kuba FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED Sept. 29, 1954

OPERATOR Stanolind Oil & Gas Co. LEASE Harfano Unit WELL NO. 28
1/4 SECTION: SE UNIT LETTER P SEC. 9 TWP. 26N RGE. 9E
CASING: 5 1/2 " O.D. SET AT 2076 TUBING 1 1/2 " WT. 24 SET AT 2098
PAY ZONE: FROM 2070 TO 2122 GAS GRAVITY: REAS. _____ EST. .65
TESTED THROUGH: CASING I TUBING _____
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 632 TUBING: _____ S. I. PERIOD 7 days
TIME WELL OPENED: 2:10 P.M. TIME WELL GAUGED: 5:10 P.M.
IMPACT PRESSURE: 23

VOLUME (Table I)		<u>3177.4</u>	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)		<u>1.068</u>	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)		<u>.9905</u>	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)		<u>1.0</u>	(d)
Avg. BAROMETER PRESSURE AT WELLHEAD (Table V)		<u>11.5</u>	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)		<u>.987</u>	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =		<u>1380</u>	



WITNESSED BY: _____ TESTED BY: G. E. Thurston
COMPANY: _____ COMPANY: Stanolind Oil & Gas Company
TITLE: _____ TITLE: Gas Test Engineer

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