

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 940' FSL, 940' FEL, Sec. 9, T-26-N, R-9-W, NMPM</p>	<p>5. Lease Number SF-078000</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name Huerfano Unit</p> <p>8. Well Name & Number Huerfano Unit #28</p> <p>9. API Well No. 30-045-05911</p> <p>10. Field and Pool Ballard Pict. Cliffs</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well according to the following procedure:

Pull the 1 1/4" tubing. Clean out open hole to new total depth at approximately 2220'. Run open hole logs. Run 3 1/2" casing to total depth. Cement casing to surface w/150 sacks Class "B" 50/50 poz w/2% gel, 0.3% CFR-3, 5 pps Gilsonite, 0.4% fluid loss, 3% Kcl. Perforate, acidize and foam fracture treat the Pictured Cliffs formation. Clean out and return well to production.

RECEIVED
BUREAU OF LAND MANAGEMENT
SEP 25 1997

OIL & GAS
BUREAU OF LAND MANAGEMENT
SEP 30 1997

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns for (MDWPC) Title Regulatory Administrator Date 9/25/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date SEP 30 1997

CONDITION OF APPROVAL, if any:

Need to order

NMOCD

Huerfano Unit # 28
Pertinent Data Sheet

API #: 300450591100

Location: 940' FSL & 940' FEL, Unit P, Section 9, T26N, R09W, San Juan County, New Mexico

Latitude: 36° - 29.88' **Longitude:** 107° - 47.27'

Field: Ballard PC

Elevation: 6385' GL
6395' KB

TD: 2122'
PBTD: 2122'
DP #: 49397A
Lease: Huerfano Unit
GWI: 62.55 %
NRI: 45.35 %
Prop#: 0-079711-00

Spud Date: 9/7/54

Compl Date: 12/8/54

Initial Potential: 3300 Mcfd

Original SIP: 632 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
12 1/4	8 5/8	22.7 Armco	106	75	circ to surf
7 7/8	5 1/2	14 J-55	2,076	75	1487' @ 75% eff.
4 3/4	openhole		2,076 -2,122		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1 1/4"	2.4 H-40 EUE	2,098'	113	10' perf jt on btm

Formation Tops:

Ojo Alamo: 1,235'
Kirtland Shale: 1,340'
Fruitland: 1,780'
Pictured Cliffs: 2,070'

Logging Record:

Original Stimulation: SOF w/ 10,000 gal diesel oil and 8,200# sand

Workover History: None

Production History: 7/97 PC capacity: 5.0 MCF/D. 7/97 PC cum: 1412.0 MMCF.

Pipeline: EPNG

Huerfano Unit # 28

Section 9 P, T-26-N R-09-W
San Juan, New Mexico

Ballard Pictured Cliffs Wellbore Schematic

