

2 Austral Oil UNITED STATES
1 File DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424LEASE DESIGNATION AND SERIAL NO.
SF 078388 A**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Austral Oil Company Inc.	8. FARM OR LEASE NAME Huerfanito
3. ADDRESS OF OPERATOR Box 259, Lamesa, Texas	9. WELL NO. 5-176
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' fsl 1450' fw1	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T26N, R9W	12. COUNTY OR PARISH San Juan
	13. STATE N. M.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORKOVER

1. Circulate well with KCL treated water.
2. Tag bottom to determine fill up - reverse out if necessary.
3. Pull tbq. - measure tbq. out of hole.
4. Set Halliburton EZ type bridge plug above perforations - 6420'.
5. By use of RTTS tool - ~~10,000# weight~~ locate holes in csg.
6. Determine volume of cement required by number of holes found. Follow Halliburton recommendation for low pressure squeeze.
7. Set RTTS tool 3 or 4 bbls. above hole. Displace cement below tool prior to staging with cement.
8. W.O.C. (Time to be determined by type cement to be used).
9. Drill out cement - test 500# if O.K.
10. Drill bridge plug, if not stage cement.
11. Run Dresser Giebersen KZL-30 packer. Displace water out of well with inhibited water.
12. Set packer with 10,000# weight. Install tree and swab well in.

18. I hereby certify that the foregoing is true and correct

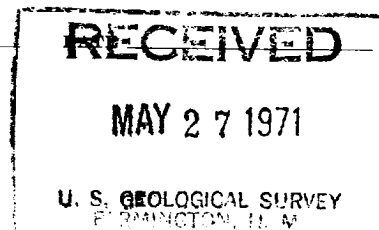
SIGNED John L. Duncan TITLE EngineerDATE 5/27/71

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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