MIK AT TE OF INEW MEXICO ENERGY MO MINERALS DEPARTMENT

		 _
me. 64 100148 0051	100.0	
9157919171	Det .	
SANTA FE		
PILE		
V.8.0.4.		
LAGO OFFICE		
TRAMPORTER	Ļ	
	•	
OPERATOR		
PROBATION OF	168	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83 Page 1 MAR 1 71986

Form C-104

0.00				EST FOR					400	
PERATOR				AN	ID	AA 15		R OIL CON.	D^{11}	
BORATION OFFICE	AUT	HORIZA	ation to	TRANSP	ORT OIL	AND NATU	KAL GA	6 -12 COIV.	עוע	′•
								······································	3	
perener		-								
Mobil Producing	TX & NM	Inc.								
dross				- \	77046					
9 Greenway Plaza	<u>, Suite</u>	<u>2700, </u>	Houston	<u>1, IX</u>	//046	0.1				
eson(s) for filing (Check proper t	bez)					Other (Please				
New Well	Che	nge in Ti	renaperior of		_	Change	e Ope	rator Name from	n	
Recompletion		Oil			y Ges	The Si	uperi	or Oil Company	COA	1 1986
Change in Ownership		Caeingh	ool Ges	<u> </u>	ndensete			. <u></u>	AFR	1 300
						0.7 -		+- 2700 Houst	on T	y 77046
change of ownership give name	The Sup	erior	Oil Co	mpany,	9 Gree	enway Pla	za, 5	te 2700, noust	UII , 17	
d address of previous owner										
DESCRIPTION OF WELL	AND I FAST	2								
DESCRIPTION OF WELL ?	Wel	I No. Po	ool Name, In	civiling Fo	Musition.			Lease	1	Lease No.
Huerfanito	5	l E	Basin Da	akota			State,	Foderal or Foo Feder	'a I	SF078388/
region										
ecation N	1100 -			ıth		1450	Feet	From The West	:	
Unit Letteri\	1190	et From '	The	<u> </u>		1:130				
10		26Ň		tenee	9W	, NUPL	4.	San_Ju	uan	County
Line of Section 10	Township	2011								
		05.05	* 4877 87	A TT ID A 1	CAS					
I. DESIGNATION OF TRA	NSPORTER	OF OI	CAND N	VIOV	Ass:ess	(Give address	to which	approved copy of this	form us so	be sent)
Name of Authorized Transporter of					1			TX 77001		
The Permian Corpora	tion		er Dry Ge		BUX	1103 NOU	10 mais	approved copy of this	form us to	p be sent)
isme of Authorized Transporter of		300 L	E DITY CA	لكا ••	1					
El Paso Natural Gas					ROX	1492, El	Paso	TX 79978		
(well produces eil er liquide,	Unit	Sec.	Twp.	Rge.	10 das e	CINGHA COURSE	1047	1		
ive location of lanks.	1	1	<u> </u>	<u> </u>	<u> </u>			_ 		
this production is commingled	with that fi	rom any	other less	e or pool,	give con	mingling orde	פנ מחשף	er:		
NOTE: Complete Parts IV a	nd V on res	verse sid	le if necess	ary.						
				• •	li	OIL 0	CONSE	ERVATION DIVISI	ON	
1. CERTIFICATE OF COMP	HANCE				1			✓ MA	D ^ :	1986
hereby certify that the rules and reg	nularions of the	Oil Con	servation Div	rision have	APP	OVED		111/2	''`	19)1000
netery certify that the rules and reg een complied with and that the infor	mation given i	s true and	complete to	the best of	1			Trank.	ノ.(ピ	
y knowledge and belief.	•				BY_					
•		_	•		I	_		SUPER	MSOR DIS	STRICT 🌯 .
	1				TITL					
· Ina.	مبيكات	-			1 7	This form is	to be fi	led in compliance wi	th RUL	£ 1164.
V MUZOWO u					f this is a re-	quest fe	or allowable for a new	wly drill	ed or deepend	
	Signature				11	this form mu	at be a	ccompanied by a table a coordance with R	STRETTON 6	15 file earses.
Authorized					1	isten en ine		orm must be filled ev	it compl	etely for allo
	(Tule)				ll able	ou new way t	ecompi	eted wells.	-	•
										_

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Complete	ion – (X)	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	DILL Res'y
Dete Spuided	Date Compl. Ready to Pro	od.	Total Depth		<u> </u>	P.B.T.D.	!	<u>!</u>
Elevenione (DF, RKB, RT, GR, etc.,	Name of Producing Forms	Top Oil/Gas Pay			Tubing Depth			
Perference			<u> </u>			Depth Casin	g Shoe	
	TURING C	ASING AN	D CENENTIN	IC RECORD	 	<u> </u>	·	
HOLE SIZE	CASING & TUBING	D CEMENTING RECORD DEPTH SET			SA	SACKS CEMENT		
			-					
						-		
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE TO	et must be a le for this di	fer recovery o	f total valum ull 24 haurs)	of load oil	and must be se	ual to or exce	ed top allow
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, esc.)					
Length of Tool	Tubing Pressure		Casing Presi	we ·		Choke Size		
Actual Prod. During Test	Oii - Bhis.		Water - Bbis.		<u></u> -	Ges-MCF		
AS WELL						<u></u>		
Actual Prod. Tost-MCF/D	Longth of Test	 	Bbie. Cender	egie/MMCF		Crevity of Co	endenecte	
Testing Method (publ., back pr.)	Tubing Pressure (Shat-in	1	Casing Press	me (Spat-F	-)	Choke Size	<u> </u>	

IV. COMPLETION DATA