

Form 3160-S
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL - 1450' FWL
N Sec. 10, T26N, R9W, NMPM5. Lease Designation and Serial No.
SF-078388A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Huerfanito 5

9. API Well No.

30-045-05912

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Report

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rig up to repair hole in tubing. Picked up 65000#. Could not release packer. Ran string shot & backed off tubing at 5945'. TOH. TIH with bit. Could not get past tight spot at 4025'. TIH with tubing and land at 3800'.

It is intended to plug and abandon this well as follows:

- 1.) TIH open ended to top of fish at 5945'. Spot 40 sk class "B" plug on top of fish to cover Dakota top and Gallup top. Top of Gallup at 5588'.
- 2.) TOH. Run cement retainer to 50' above top of Mesaverde. MV top at 3586'. Set retainer at 3536' and squeeze MV with 60 sks of cement. Sting out of retainer and cap with 8 sks cement.
- 3.) Pull up hole to 2056'. Top of PC at 2006'. Top of Fruitland at 1860'. Spot 25 sack plug to cover Pictured Cliffs & Fruitland top.
- 4.) POH. Ojo Alamo top at 1135'. Shoot 2 squeeze holes at 1185'. TIH and spot 40 sk plug. POH. Pressure displace plug to cover Ojo Alamo inside and out.
- 5.) Perforate base of surface casing at 383'. Circulate 80 sk class "B" w/4% gel to cover outside and inside surface casing. Cut off wellhead. Set dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date 5/19/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side