

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL - 1450' FWL
N Sec. 10, T26N, R9W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078388A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Huerfanito 5

9. API Well No.

30-045-05912

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Amend plugging
-
- Complete Chacra

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intend to amend approved plugging procedure to complete Chacra formation as follows:

1. Plug Dakota and Gallup as approved in sundry notice of 5/17/97.
2. Set cast iron bridge plug above tight spot in casing at 4025'.
3. Run cement bond log to check cement integrity across Chacra.
4. If necessary, perform remedial cement operations to isolate proposed Chacra perforated interval.
5. Perforate gross Chacra interval 2500' - 3900'.
6. Fracture Chacra if testing indicates need to do so.
7. Complete as Chacra producer or complete plugging operations.

A C-102 for the Chacra is attached.

RECEIVED
APR 13 1998OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Vice-President

Date

4/8/98

(This space for Federal or State office use)

/s/ Joe Hewitt

Title

Date

APR 10 1998

Approved by
Conditions of approval, if any: