

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
SF-078388A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL - 1450' FWL
Sec. 10, T26N, R9W, NMPM

8. Well Name and No.

Huerfanito 5

9. API Well No.

30-045-05912

10. Field and Pool, or Exploratory Area

Chacra

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Plug Dakota & Gallup
-
- Complete Chacra
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water
-
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spot 52 cu. ft. class "G" at 5945'. Dakota & Gallup plug 5360' - 5945'.
2. Set cast iron bridge plug @ 4012'.
3. Perforate squeeze holes 3247'-50'.
4. Set cement retainer set ±3201'.
5. Pump 115 cu. ft. class "G" cement w/.3 of 1% Diacel LH (fluid loss additive) to 4% of 1% TF-4 (friction reducer) below retainer.
6. Drilling out cement to 3198'. Failed pressure test.
7. Perforate 4-1/2" csg 2903-11' (8 holes).
8. Spot 86 cu. ft. class "G" cement w/.3% fluid loss additive at 3192'. Squeeze 9 bbls. cement into holes.
9. Drill cement to 3190'.
10. Ran CBL-CCL-GR from PBTD 3195' to 2300' & 1880' to 1200'.
11. Perforate Chacra 2904', 09, 17, 27, 33, 47, 53, 56, 61, 71, 76, 95, 99, 3002', 3109', 23, 26, 35. Total 18 holes.
12. Swab down. Test Chacra.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Vice-President

Date June 3, 1998

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

JUN 4 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE