

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(New
minor, or on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

2. LEASE DESIGNATION AND SERIAL NO.

SF 078388-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Huerfanito #5

9. API WELL NO.

045 05912

10. FIELD AND POOL, OR WILDCAT

Chacra, WC, 26N 10W
11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREAUnit N
10, T26N, R9W

12. COUNTY OR

San Juan

13. STATE

NM

RECEIVED
SEP 21 1998
OIL CON. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CHARGE ☐ Other ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P. O. Box 420, Farmington, NM 87499-0420 (505) 225-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL & 1450' FWL (SE/4 SW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

San Juan

13. STATE

NM

15. DATE SPUDDED 4/28/64 16. DATE T.D. REACHED 5/14/64 17. DATE COMPL. (Ready to prod.) 8/27/98 18. ELEVATIONS (D.F., P.S., AT, CR, ETC.) 6326' GI 19. ELEV. CASING HEAD 6328'

20. TOTAL DEPTH, MD & TVD 6800' 21. PLUG BACK T.D. MD & TVD 3190' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2904'-3135' (Chacra)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no

32. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	333'		Unchanged from previous completion report	
4-1/2"	10.5#	6800'			

33. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2915'	

31. PERFORATION RECORD (Interval, size and number)

2904', 09, 17, 27, 33, 47, 53, 56, 61, 71, 76, 95, 99,
3002', 3109', 23, 26, 35 - total 18 holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2904'-3135'	2,000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/28/98		capable of production					shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	255 PSI	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander
John Alexander

TITLE

Vice-President

DATE

September 2, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

recovered);
 including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

NAME	TOP	
	MEAS. DEPTH	TRUE
		VERT. DEPTH
Ojo Alamo	1205'	
Kirtland	1295'	
Fruitland	1735' 1865	
Pictured Cliffs	2015'	2066
Lewis	2095'	
Chacra	2902'	