## 5 BLM 1 File

Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135

	March 31, 1993
Expires.	March 31, 1993

	W W W COLUMN TO THE WAY OF THE WA	Expires: March 31, 1993			
SUMPRY NOTICES	5. Lease Designation and Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS 702 EL 15 M		SF 078388A			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allotted or Tribe Name			
Use "APPLICATION FOR PERMIT -" for such proposals					
SUBMIT IN TRIPLICATE		·, · · · · · · ·			
1. Type of Well Oil Gas Well Well Well Well		7. If Unit or CA, Agreement Designation			
2. Name of Operator	Other				
		8. Well Name and No.			
Dugan Production Corp.		Huerfanito #5			
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499	(505) 325 - 18 <b>2</b> 1	9. API Well No. 30 045 05912			
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area			
		Deposition, American			
1190' FSL & 1450' FWL	$f_{i,j}$	Chacra			
Sec. 10, T26N, R9W, NMPM		11. County or Parish, State			
12 CHECK APPROPRIATE BOY(s) TO INIT	NOATE NATION OF THE PROPERTY O	San Juan, NM			
12. CHECK APPROPRIATE BOX(s) TO INC	OTHER DATA				
TYPE OF SUBMISSION  Notice of Intent	TYPE OF ACTION				
Notice of Intent	X Abandonment	Change of Plans			
Cubanana Bana	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracturing			
Final Abandana Allah	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
		Dispose Water			
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state all perbnent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
Chacra did not yield economical results. Plan to plug as follows:					
Spot cement across Chacra perforations to PBTD.					
Spot plug across Pictured Cliffs/Fruitland from 2,066' to 1,687'.					
Perforated 1,348'. Place cement across Ojo Alamo from 1,348' to 1,143'. to cover interval inside and out 4-1/2" casing.					
Perforate base of surface casing at 383'. Circulate cement to surface.					

14. I hereby o	certify that the foregoing is true and correct			
Signed	ModNue_ Title Terry Kochis	Petroleum Engineer	Date	7/15/2002
(This space for	Federal or State office use)			
Approved by	Original Signed: Stephen Mason		Date	7/6/2
Conditions of a	approval, if any:			1 4 4