

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 990' FWL, Sec. 8, T-26-N, R-8-W, NMPM

5. Lease Number
SF-078384

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Newsom B #3

9. API Well No.
30-045-05913

10. Field and Pool
Ballard PC/Basin FC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well according to the attached procedure. The Pictured Cliffs and Fruitland Coal formations will be commingled.



14. I hereby certify that the foregoing is true and correct.

Signed Reggie Case Title Regulatory Supervisor Date 8/2/01

SDM

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date AUG 31

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-05913		2 Pool Code 71439/71629		3 Pool Name Ballard Pictured Cliffs/Basin Fruitland Coal	
4 Property Code 7363		5 Property Name Newsom B			6 Well Number #3
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company			9 Elevation 6323

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	26N	8W		1450	South	990	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres FC S/320 PG SW/160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Peggy Cole</i> Signature Peggy Cole Printed Name Regulatory Supervisor Title 8-3-01 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>

Newsom B # 3
Recompletion Procedure
Unit L Sec 8 T26N R08W
San Juan County, N.M.
Lat: 36° 29.93' Long: 107° 42.63'

PROJECT SUMMARY: Recomplete the Fruitland Coal in this existing PC well and commingle production. Stimulate with 20# Linear Gel, 70 Quality Nitrogen foam, and 85M# 20/40 sand.

- Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location. Notify BR regulatory (Peggy Cole: 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in DIMS. Allow adequate notice prior to the pump time for the Agency to witness the cementing operation.
 - Inspect location and wellhead and install rig anchors prior to rig move.
 - Construct blow pit.
1. MOL and RU completion rig. Take pressure reading on bradenhead, bleed off pressure if needed. ND tree, NU BOP w/flow tee and stripping head. NU blooie line and 2-7/8" relief line. Spot and fill 2 – 400 Bbls frac tanks with filtered 2% KCl water. Deliver to location – 2300' 2-3/8" 4.7# J55 EUE tubing, 2 jts 2-7/8" 6.5# N80 buttress tubing, 1800' 3-1/2" 9.3# N80 tbg, 1 – 5-1/2" (15.5#, J55) Tension set packer, 1 – 5-1/2" (15.5#, J55) wireline set CIBP.
 2. TOOH with 2141' of 1" 1.4# J55 tbg. Send tbg to pipe yard.
 3. RU wireline unit. RIH with 4-3/4" gauge ring. Pull out of hole.
 4. RIH with 5-1/2" (15.5#, J55) wireline set CIBP. Set CIBP at 2050'. Pull out of hole.
 5. Slowly load hole with 2% KCl water from surface. With rig pump, pressure test casing to 1000 psi.
 6. Under full lubricator and 1000 psi, run CBL/CNL/CCL from 2050' to 200' above top of good cement. Send logs in to Drilling Dept and B. Goodwin (326-9713) to pick perforations.
 7. Perforate at the following depths with a 3-3/8" TAG-3375-460NT 32g charges (0.40" dia and 33.4" penetration), **2 spf. 1850'-2015' (to be confirmed with log run in step #6).** POOH. RD wireline.
 8. TIH with 5-1/2" (15.5#, J55) tension set pkr on 2 jts of 2-7/8" 6.5# N80 buttress tbg and 3-1/2" 9.3# N80 frac string. Set pkr at 1700'.
 9. RU stimulation company. Test surface lines to 6000 psi. Max surface treating pressure will be 5000 psi. Keep 500 psi on the casing annulus and monitor pressure. Breakdown perforations by bullheading 500 gals of 10% Acetic Acid. Stimulate FTC with 20# Linear gel, 70 Quality Nitrogen foam and 85,000# 20/40 Arizona sand at 30 BPM. Max pressure is 5000 psi and estimated surface treating pressure is 3391 psi. (Pipe friction is 1744 psi @ 30 BPM). Increase rate as pressure allows. See attached treatment schedule.

Newsom B # 3
FTC Recompletion
07/27/01

10. Allow at least 2 hours for gel to break and then commence with flowback. Starting on a 1/8" choke, flow well back to pit. If minimal sand is being produced, change to a larger choke size. If choke plugs off, change chokes and clean obstruction. Continue increasing choke size, as sand allows, and cleaning up well.
11. Release pkr and TOOH and lay down frac string and packer. TIH with 4-3/4" mill on 2-3/8" 4.7# J55 EUE tbg and clean out to 2050' with air/mist.
12. Clean out wellbore until water rates are down. If well continues to make water, take samples and have them analyzed for indications of formation or stimulation water. If water is from stimulation, continue to clean up and take samples until rate is down to 1 BWPH. If water is from formation, continue with procedure. Take pitot gauges when possible.
13. Mill out CIBP at 2050' with a minimum mist rate of 12 BWPH. Clean out to PBTD at 2182'. TOOH.
14. Prepare to run production tubing string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and remaining tubing. Broach tubing in hole. Land tubing @ 2070'.
15. ND BOP's, NU single tubing hanger wellhead. Pump off expendable check. Obtain final pitot up tubing. If well will not flow on its own, make swab run to seating nipple. During cleanout operations the reservoir may be charged with air. As a result of excess O2 levels that may be in the reservoir and/or the wellbore, contact the lease operator to discuss the need for determining O2 levels prior to returning the well to production.
16. RD and MOL. Turn well to production.

Recommended: *[Signature]*
Production Engineer 7-27-01

Approved: *[Signature]* 7/31/01
Coal Team Manager

Approved: *[Signature]* 7/30/01
Drilling Superintendent

[Signature] 8-1-01
sundry needed

Vendors: Stimulation Halliburton 325-3575
 Wireline BWWC 326-6669

Production Engineer: Bobby Goodwin
Office: 326-9713
Home: 599-0992
Pager: 326-8134

Lease Operator	Chris Harrison	Cell: 320-2637	Pager: 326-8406
Specialist	Johnny Cole	Cell: 320-2521	Pager: 326-8349
Production Foreman	Steve Florez	Cell: 320-2618	Office: 326-9808