DISTRIBUTION SANTA FE		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	2	Sa. Indicate Type of Lease State Fee. 5. State Oil & Gas Lease No.
	SUNDRY NOTICES AND DEPORTS ON WELLS	SF-078932
	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	GAS X OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Petroleum Property Management, Inc.		Hanson Federal
2501 Cedar Springs, Dallas, Texas 75201		No. 1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	M 1190 FEET FROM THE SOUTH LINE AND 790 FEET FROM	Basin Dakota
THE West	LINE, SECTION 11 TOWNSHIP 26N RANGE 11W NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u> Timmini</u>	6329' G. L.	San Juan Allilli
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL W	DRK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB CONTROL OTHER ISOLATE hole in C	casing X
OTHER		
17. Describe Propose	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE		
2-22-66	<u> </u>	
2-23-66	Ran Welex corrosion log. Bad pipe from 3200 - 3820'. packer at 6330'.	
2-24-66	Ran tubing. Spotted 105 barrels oil with Ken-Pak chemical in annulus. Seated tubing in packer. Swabbed tubing down and acidized Dakota formation with 500 gallons mud acid.	
2-25-66	Swabbed well in. Producing at rate of 190 MCF per da	ıy.
		APR 29 1966 OIL CON. COM. OIL CON. 2
18. I hereby certify th	at the information above is true and complete to the best of my knowledge and belief.	
SIGNED .	K Jenselly TITLE Petroleum Engineer	DATE 4-27-66
APPROVED BY	quelleul HILE Sug Rit III	
CONDITIONS OF AP	PROVAL, IF ANY:	