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U.S.G.S.			L
LAND OFFICE			
IRANSPORTER	OIL		<u>L.</u> .
	GAS	1	
OPERATOR		Li	
PRORATION OFFICE		<u>L`</u> .	<u> </u>

July 31, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1

FILE				Fuective f-1-02			
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATI	JRAL GAS			
	LAND OFFICE						
	TRANSPORTER GAS (
	OPERATOR PRORATION OFFICE						
1.	Operator						
	Gruy Managemen	Gruy Management Service Co.					
	2501 Cedar Springs Road, Dellas, Texas 75201						
	<u>-</u>	rings Road, Dallas, To	Other (Please expl	aial			
	Then are a comme			corporate name of operator.			
	The change in passagned or operations.						
	Recompletion Change in Ownership			ate: August 1, 1967			
	If change of ownership give name and address of previous owner	Yetraleum Pra	perly Manage	mert			
и.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including	ng Formation Kine	l of Lease No.			
} !	Henson Federal	1 Basin	Delco ta Stat	e, Federal or Fee Federal SF-078932			
	Location M 11	90 Feet From The South	Line and 790 Fo	eet From The West			
	Omt Letter	nship 26 North Range	ll West , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL	GAS	the state of the second			
	Name of Authorized Transporter of Oil Caribou Four Cerners O	or Condensate	P. O. Box 54, Woo	ich approved copy of this form is to be sent) ds C_oss, Utah 84087			
İ	Name of Authorized Transporter of Cas			ich approved copy of this form is to be sent)			
	El Pase Natural Gas Con			when When			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 11 26N 11		May 9, 1963			
	If this production is commingled wit	h that from any other lease or po	ool, give commingling order num				
IV.	COMPLETION DATA	Oil Well Gas We	ll New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio			- I D D T D			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
		TUBING, CASING,	AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TOTAL AND DECLIEST FO	OP ALLOWARIE (Test must	he after recovery of total volume of	f load oil and must be equal to or exceed top allow			
V.	TEST DATA AND REQUEST FOOL WELL	able for th	is depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas y MOKLULIVED			
				AUG 3 1002			
	GAS WELL			3 196/			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Oradity of Continue COM.			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size			
		GE.	OIL COL	NSERVATION COMMISSION			
VI.	I hereby certify that the rules and regulations of the Oil Conse Commission have been complied with and that the information above is true and complete to the best of my knowledge and			AUG 3 1967			
			IVEII II	D. J. J. Clary J. Law N. D. Vondrige			
			Her. BY Original District	BY Original Signed by A. R. Retiding PETROLEUM ENGINEER DIST. NO. 3			
			TITLE PETROLEUM				
	0/1 PM	1	This form is to be	filed in compliance with RULE 1104. t for allowable for a newly drilled or deepened			
	16. J. VILLO	piwe) H. J. Ritts, Jr.	well, this form must be tests taken on the well	well, this form must be accompanied by a tabulation of the deviation to the deviation of th			
	Vice-President and General Manager		All sections of thi	All sections of this form must be filled out completely for allow			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.