

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 15, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Old Trading Post, Well No. 1, in SE 1/4 SE 1/4, (Company or Operator) (Lease)

P, Sec. 10, T. 26N, R. 14W, NMPM, Undesignated Gallup Pool

San Juan County, Date Spudded 5-14-58 Date Drilling Completed 6-7-58

Please indicate location:

Elevation 6203 (GL) Total Depth 6062 PBD 5728

Top Oil/Gas Pay 5005 Name of Prod. Form. Gallup

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

PRODUCING INTERVAL - 5778-5800

Perforations 4 shots per foot 5080-5095, 5018-5036, 5978-6004, 5875-98,

Open Hole --- Depth Casing Shoe 6062 Depth Tubing 5092

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size --- Choke

GAS WELL TEST - Pumping oil well 14-48" strokes per minute GOR 517, Gravity 39.0° API

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	488	300
7"	6089	400
2-3/8"	5109	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil and sand): 100 gallons 15% MCA sand: 30,000 gallons water, 40,000 gallons oil, 70,000 pounds sand

Casing Tubing Date first new Press. oil run to tanks 7-7-58

Oil Transporter El Paso Natural Gas Products Company by Contract Truck

Gas Transporter None

Remarks: Includes 6089' of 7" OD, 6.456" ID, 20 pound casing and 5109' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Gallup 7-12-58. Potential test 103 barrels oil per day, gas-oil ratio 517.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 17 1958, 19---

Pan American Petroleum Corporation ORIGINAL (Company or Operator)

By: D. J. SCOTT (Signature)

Title Field Clerk

Send Communications regarding well to:

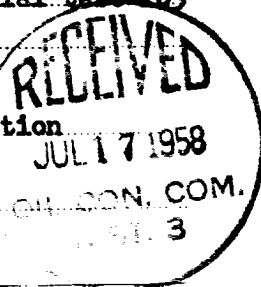
Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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