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SANTA FE	1											
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LAND OFFICE		·										
TRANSPORTER	OIL	1										
	GAS											
OPERATOR		2										
PRORATION OF												
Operator												
Clinton Oi	Clinton Oil Company											
P. O. Box 2434 Reason(s) for filing (Check proper box)												
						New Well						
						Recompletion						
Change to Ownership												

(Date)

	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 GAS		
1.	OPERATOR 2 PRORATION OFFICE Operator					
	Clinton Oil Company					
	P. O. Box 2434 Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of	Other (Please explain)			
	Change in Ownership	Casinghead Gas 📗 🧼 🖖 je	nane 🗍			
	If change of ownership give name and address of previous owner					
11	Lease Hame	LEASE	crystion Kind of Le	ensa.		
	Old Trading Post	l Bisti Lower		eral or Fee Federal 603-208		
	Location Usit Cetter P 79	O Feet From the South	790 Feet Fr			
	filtre of Certion 10 To	wiship 26N Finge 14	W , NMEM, San	Juan County		
HII.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	16			
	Giant Refining, Inc.	Cr Condensate	Andress (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twr. Pge. P 10 26N 14W		When		
117	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
J V .	Designate Type of Completion	(V) (41 Well (123 Well)	Hew Well Workover Deepen	Plug Back Same Resty, Diff. Resty		
	Date Spidded	Late Compl. Ready to Froit.	Tota, Depth	P.B.T.D.		
	Elevations (DF., RKB, RI, GR. etc.)	Name of Producing Format +	Land Landis Priy	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		1				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allou		
	OII. WFII. able for this depth or be for full 24 hours) Date I irst New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bble.	Water-Bble.	Gas-MCF		
	GAS WELL					
	Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 111 19 19 19 19 19 19 19 19 19 19 19 19			
	^		TITLE	SUPERATION		
	Duan J. Ki	ture)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Duane L. Kihle, District Production Clerk (Title) 12-10-74		able on new and recompleted	must be filled out completely for allow		

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.